

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

SEP 13 2007

OCD-ARTESIA

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 1400 FEL NWNE(B) Sec 15 T19S R27E

5. Lease Serial No

NM-1530

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

OXY Fat Cactus #1
Federal

9. API Well No.

30-015-34215

10. Field and Pool, or Exploratory Area

Angel Ranch Atoka-Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

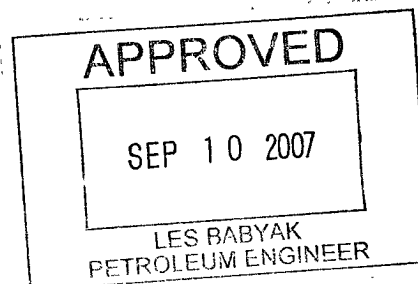
- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Other Side

Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

Accepted for record
NMOCD



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/29/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY Fat Cactus Federal #1

08/20/07

MIRU Triple N rig #22 and plugging equipment. Set steel pit and rig mat. NU flow line to work pit. SITP 2,000 psi. Flowed tubing down, 2 hrs. ND tree & wellhead, NU BOP. SDFN.

08/21/07

Notified BLM, Jerry Blakley. Flowed tubing down. RU cementer and loaded tubing w/ brine. Released packer and POOH w/ 296 jts tubing and packer. RIH w/ 5½" HM tbg-set CIBP on 296 jts workstring. RU cementer and set CIBP @ 9,360'. Circulated hole w/ mud and pumped 25 sx H cmt 9,360 – 9,160'. PUH to 7,826'. Loaded hole w/ mud and pumped 25 sx H cmt 7,826 – 7,625'. POOH w/ tubing. SDFN.

08/22/07

BLM, Richard Carrasco on location. RU wireline. RIH and tagged cmt @ 7,620'. PUH and cut 5½" casing @ 5,895' w/ SplitShot as per BLM. POOH w/ wireline. ND BOP and wellhead. Speared casing, removed wellhead slips, casing free. NU wellhead and BOP w/ 5½" rams. RU casing tongs and POOH w/ landing joint and 21 jts 5½" casing, SD for fan belts on rig. SDFN.

08/23/07

Replaced fan belts on rig. Continued POOH w/ casing, total 143 jts Range III 17# N-80 LT&C, very good condition. RD casing equipment. RU for tubing. RIH w/ 189 jts tubing to 5,964'. RU cementer and cleared tubing w/ mud, pumped 60 sx H cmt @ 5,964'. PUH w/ tubing and SDFN. Will tag on 8-24-07.

08/24/07

BLM, Richard Carrasco on location. RIH w/ tubing, tagged stub plug @ 5,554'. PUH @ 4,324'. RU cementer, loaded hole w/ mud, and pumped 100 sx H cmt @ 4,324'. PUH w/ tubing to 2,430'. SD for weekend, will tag on 08/27/07.

08/27/07

BLM, Richard Carrasco on location. Repaired rig. RIH w/ tubing and tagged cmt @ 4,023'. PUH w/ tubing to 2,209', RU cementer, and pumped 50 sx H cmt w/ 2% CaCl₂ 2,209 – 2,050'. PUH @ 1,451' and WOC 3½ hrs. RIH w/ wireline and tagged cmt @ 2,050', POOH w/ wireline. With tubing @ 1,451', pumped 50 sx class H cmt 1,451 – 1,330'. PUH w/ tubing to 473', and pumped 50 sx class H cmt @ 473'. POOH w/ tubing, SDFN. Will tag on 08/28/07.

08/28/07 Tuesday

BLM, Richard Carrasco on location. RIH w/ wireline and tagged cmt @ 334', POOH w/ wireline. ND BOP. RIH w/ tubing to 100'. RU cementer and circulated 35 sx C cmt 100' to surface. POOH w/ tubing. RDMO to Pogo State #1.