


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-34935
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> SWD <input type="checkbox"/>		7. Lease Name or Unit Agreement Name SWD 4-22-27
b. Type of Completion. NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER Convert to SWD		
2. Name of Operator Marbob Energy Corporation		8. Well No 1
3. Address of Operator PO Box 227 Artesia, NM 88211-0227		9. Pool name or Wildcat SWD, Delaware
4. Well Location Unit Letter <u>H</u> <u>2310</u> Feet From The <u>North</u> Line and <u>1060</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>22S</u> Range <u>27E</u> NMPM Eddy County		
10. Date Spudded 7/25/06	11. Date T.D. Reached 8/2/06	12. Date Compl. (Ready to Prod) 8/30/07
13. Elevations (DF& RKB, RT, GR, etc) 3100' GL		14. Elev. Casinghead
15. Total Depth 5370'	16. Plug Back T D 3350'	17. If Multiple Compl How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - 5370'
19. Producing Interval(s), of this completion - Top, Bottom, Name 2570' - 3170' Delaware		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	423'
5 1/2"	17#	5334'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 2570' - 3170' (202 shots)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2570' - 3170' AMOUNT AND KIND MATERIAL USED Acidz w/ 6500 gal 7 1/2%, frac w/ 120500# sand
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
		Well Status (Prod or Shut-in)
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
29. Disposition of Gas (Sold, used for fuel, vented, etc)		Test Witnessed By
30. List Attachments None		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name Diana J. Briggs Title Production Analyst Date 9/17/07
E-mail Address production@marbob.com		