Description Direct Dire	Submit To Appropria State Lease - 6 copies	S		State of New Mexico						Form C-105				
Oil Conservation Division 1220 South St. Francis Dr. Santa Fr. Nath St. Santa Fr. N	Fee Lease - 5 conies			Energy, Minerals and Natural Resources						WELL APIN	NO.	F	Revised June 10, 2003	
1220 South St. Francis Dr. STATE FE State Oil Asset Line State Oil	1625 N. French Dr. I	Hobbs, NM 88240		0.10										
Sunta Fe, NM 87505 Sunta Old & Gins Lease No.		tie Artesida M 8	88210	· I						5. Indicate Type of Lease				
1200 to 1 Production	1000 Rio Brazos Rd. Asies, NW 87410													
18 Type of Well	1220 S St Francis Dr , Santa Fe, NM 87505													
ORL WELL GAS WELL DEP OTHER SWD Dyee of Compileron New WORK WORK BACK RESVIR OTHER Convert to SWD SWD 4:22-27 SWD 4:22-27 Marbob Energy Corporation SEP 18 2007 Address of Operator PO Box 227 OCD - ARTESIA 9, Fool tunior or Wildcast SWD, Delaware Work Work Responsibility SWD 4:22-27 OCD - ARTESIA 9, Fool tunior or Wildcast SWD, Delaware Work Work Responsibility SWD 4:22-27 OCD - ARTESIA 9, Fool tunior or Wildcast SWD, Delaware Work Work Responsibility SWD 4:22-27 OCD - ARTESIA 9, Fool tunior or Wildcast SWD, Delaware Work Work Responsibility SWD 4:22-27 OCD - ARTESIA 9, Fool tunior or Wildcast SWD, Delaware Work Work Responsibility SWD 4:22-27 OCD - ARTESIA 9, Fool tunior or Wildcast SWD, Delaware Work Work Responsibility SWD 4:22-27 OCD - ARTESIA 9, Fool tunior or Wildcast SWD, Delaware Work Work Responsibility SWD 4:22-27 OCD - ARTESIA 9, Fool tunior or Wildcast SWD, Delaware Work Work Responsibility SWD 4:22-27 OCD - ARTESIA 9, Fool tunior or Wildcast SWD, Delaware Work Work Responsibility SWD, Delaware SWD,										The state of the s				
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2. Name of Operator	NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF									SWD 4-22-27				
3. Address of Operator	2. Name of Operator									8. Well No				
PO Box 227										1				
Well Location	3. Address of Open	ator		PO Bo	x 227	O	CD-AR	TESIA		9. Pool name or Wildcat				
Unit Letter	4 Wall Lagation		Artes	ia, NM	88211	-0227					SW	D, Delawa	re	
10. Date Spudded														
10. Date Spudded	Unit Letter	H	_2310 F	eet From	The_	North	Line	and	_1060	Feet	From The		EastLine	
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15 Total Depth				12. D	ate Co		13.	Elevations			etc)	14. Elev.	Casinghead	
19. Producting Interval(s), of this completion - Top, Botton, Name 2570' - 3170' Delaware 22. Was Directional Survey Made No None 22. Was Well Corod No None 23. CASING SIZE WEIGHT LB_FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8.5/8" 24ff 423' 12 ½" 375 sx None 117# 5334" 7.7/8" 1150 sx None 1150 sx None 12. Was Depth SET PACKER SET 2.7/8" 2.524' 2.533' 2.524' 2.533' 2.524' 2.533' 2.524' 2.533' 2.524' 2.533' 2.524' 2.533' 2.524' 2.533' 2.524' 2.533' 2.570' - 3170' (202 shots) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH NTERVAL AMOUNT AND KIND MATERIAL USED 2.570' - 3170' (202 shots) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH NTERVAL AMOUNT AND KIND MATERIAL USED 2.570' - 3170' Acdz w/ 6500 gal 7 ½%, frac w/ 120500# sand 2.570' - 3170' Acdz w/ 6500 gal 7 ½%, frac w/ 120500# sand 2.570' - 3170' Acdz w/ 6500 gal 7 ½%, frac w/ 120500# sand 2.570' - 3170' Acdz w/ 6500 gal 7 ½%, frac w/ 120500# sand 2.570' - 3170' Acdz w/ 6500 gal 7 ½%, frac w/ 120500# sand 2.570' - 3170' Acdz w/ 6500 gal 7 ½%, frac w/ 120500# sand 2.570' - 3170' Acdz w/ 6500 gal 7 ½%, frac w/ 120500# sand 2.570' - 3170' Acdz w/ 6500 gal 7 ½%, frac w/ 120500# sand 2.570' - 3170' Acdz w/ 6500 gal 7 ½%, frac w/ 120500# sand 2.570' - 3170' Acdz w/ 6500 gal 7 ½%, frac w/ 120500# sand 2.570' - 3170' Acdz w/ 6500 gal 7 ½%, frac w/ 120500# sand 2.570' - 3170' Acdz w/ 6500 gal 7 ½%, frac w/ 120500# sand 2.570' - 3170' Acdz w/ 6500 gal 7 ½%, frac w/ 120500# sand 2.570' - 3170' Acdz w/ 6500 gal 7 ½%, frac w/ 120500# sand 2.570' - 3170' Acdz w/ 6500 gal 7 ½%, frac w/ 120500# sand 2.570' - 3170' Acdz w/ 6500 gal 7 ½%, frac w/ 120500# sand 2.570' - 3170' Acdz w/ 6500 gal 7 ½%, frac w/ 120500# sand 2.570' - 3170' Acdz w/ 65		1				Multiple Compl How	Many	18. Intervals			ools Cable Tools			
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