

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

5 Form C-104
Revised July 28, 2000

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia NM 88210		² OGRID Number 025575
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30-015-32245	⁵ Pool Name Runyan Ranch Morrow	⁶ Pool Code 84350
⁷ Property Code 29647	⁸ Property Name Gumby BAG Federal	⁹ Well Number 1

II. ¹⁰ Surface Location									
¹¹ UL or lot no. F	¹² Section 17	¹³ Township 19S	¹⁴ Range 23E	¹⁵ Lot Idn	¹⁶ Feet from the 1650	¹⁷ North/South Line North	¹⁸ Feet from the 1980	¹⁹ East/West line West	²⁰ County Eddy

¹¹ Bottom Hole Location									
²¹ UL or lot no.	²² Section	²³ Township	²⁴ Range	²⁵ Lot Idn	²⁶ Feet from the	²⁷ North/South line	²⁸ Feet from the	²⁹ East/West line	³⁰ County
³¹ Lse Code F	³² Producing Method Code F	³³ Gas Connection Date 9/23/03		³⁴ C-129 Permit Number		³⁵ C-129 Effective Date		³⁶ C-129 Expiration Date	

III. Oil and Gas Transporters

³⁷ Transporter OGRID	³⁸ 19 Transporter Name & Address	³⁹ 20 POD	⁴⁰ 21 O/G	⁴¹ 22 POD ULSTR Location and Description
209700	BP Pipelines NA, Inc. 502 N. West Avenue Levelland, TX 79336	2836178	O	Unit F of Section 17-T19S-R23E
147831	Agave Energy Company 105 South Fourth Street Artesia, NM 88210	2836179	G	Unit F of Section 17-T19S-R23E

IV. Produced Water

⁴² 23 POD Applied for 2836180	⁴³ 24 POD ULSTR Location and Description Unit F of Section 17-T19S-R23E
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V. Well Completion Data

⁴⁴ 25 Spud Date RH 6/20/03 RT 6-25/03	⁴⁵ 26 Ready Date 9/22/03	⁴⁶ 27 TD 7980'	⁴⁷ 28 PBTD 7938'	⁴⁸ 29 Perforations 7772'-7788'	⁴⁹ 30 DHC. MC
⁵⁰ 31 Hole Size 26"		⁵¹ 32 Casing & Tubing Size 20"		⁵² 33 Depth Set 65'	
⁵³ 34 Sacks Cement Conductor		⁵⁴ 35 Sacks Cement 1342 sx		⁵⁵ 36 Sacks Cement 1106 sx	
⁵⁶ 37 Sacks Cement 2310 sx (TOC 50' CBL)		⁵⁷ 38 Sacks Cement 7980'		⁵⁸ 39 Sacks Cement 1512'	

VI. Well Test Data

⁵⁹ 35 Date New Oil 9/23/03	⁶⁰ 36 Gas Delivery Date 9/23/03	⁶¹ 37 Test Date 10/4/03	⁶² 38 Test Length 24 hrs	⁶³ 39 Tbg. Pressure 340 psi	⁶⁴ 40 Csg. Pressure Packer
⁶⁵ 41 Choke Size NA	⁶⁶ 42 Oil 0	⁶⁷ 43 Water 0	⁶⁸ 44 Gas 427	⁶⁹ 45 AOF	⁷⁰ 46 Test Method Flow Test
⁷¹ 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Tina Huerta			OIL CONSERVATION DIVISION Approved by: Jim W. Gurn		
Printed name: Tina Huerta			Title: District Supervisor		
Title: Regulatory Compliance Supervisor			Approval Date: OCT 13 2003		
Date: October 7, 2003		Phone: (505) 748-1471			