Submit To Appropriat State Lease - 6 copies		State of New Mexico					Form C-105					
Fee Lease - 5 copies District I	Ene	Energy, Minerals and Natural Resources					Revised June 10, 2003 WELL API NO.					
1625 N. French Dr., H District II	lobbs, NM 88240		O:1	l Camanastian i	D::	iaian		30-005-63771				
1301 W. Grand Avenu District III			l Conservation 20 South St. Fra				5. Indicate T					
1000 Rio Brazos Rd,			Santa Fe, NM 8			-	STATE FEE X State Oil & Gas Lease No.					
District IV 1220 S St. Francis Dr	., Santa Fe, NM 87505			Dania i O, i vivi C	,,50			State Oil & (jas Lease	e No.		
	OMPLETION (R RECO	MPL	ETION REPOR	T A	ND LOG		a de la composição de l				
1a. Type of Well: OIL WELL	GAS WELL	DRY	X	OTHER CT	1	5 5001		7. Lease Name	or Unit Agi	reement Na	ame	
b. Type of Compl				25	- F	RTESIA		Erma Com				
NEW X	OTHER SEP 12 2007 DIFF. OCD-ARTESIA				Elina Com							
WELL 2. Name of Operato	OVER	BA	CK	RESVR.				8. Well No.				
Yates Petroleun							1	3				
3. Address of Opera		NIM 00010		(505) 749 1471		,		9 Pool name or Wildcat Wildcat Precambrian				
4. Well Location	th Street, Artesia,	NM 88210		(505) 748-1471				Wildcat Prec	ambrian			
		-		- SY 4				000			***	
Unit Letter	<u> </u>	50Fe	et Fron	The <u>North</u>		Line and		980 Feet	From The		West Line	
Section	1	Township			Rang	′ <u> </u>		NMPM			aves County	
10 Date Spudded RH 8/17/07	11 Date T.D. Reach 9/6/07	led 12. D	12. Date Compl. (Ready to Prod.) 9/7/07			13. Elevations (RKB, RT, GR, 6 54'GR	etc.)	14. Elev. Casinghead		
RT 8/24/07	210/01			311101		3354 GR						
15. Total Depth	16 Plug Bacl	T.D.		Multiple Compl. How	Many	18 Interva Drilled By		Rotary Tools		Cable T	rools .	
4797' Zones? 19. Producing Interval(s), of this completion - Top, Bottom, Name					Diffica by		0'-4797' 20. Was Directional Survey Made					
								No				
21. Type Electric as							22. Was Well Cored No					
23.		CASI	VG R	ECORD (Report	all st	rings set in we	ell)	1.1.0				
CASING SIZE	LB /FT.						CEMENTING RECORD AMOUNT PULLED					
13-3/8" 48: 8-5/8" 24:						17-1/2" 12-1/4"		700 sx (circ) 786 sx (circ)				
0.570			1017			12 1/1				+		
SIZE	TOP	воттом	LIN	ER RECORD SACKS CEMENT	SCE	REEN	25. SIZ		JBING RI DEPTH S		PACKER SET	
SIZL	101	BOTTOM		BACKS CEMENT	501	(LDL) (312		DEFIN	201	TACKEROLI	
26. Perforation r	ecord (ınterval, size, a	nd number)				ACID, SHOT, PTH INTERVAL		ACTURE, CEN AMOUNT AN				
				BD.C) DI	ICTION						
Date First Producti	ion P	roduction Meth	od (Fl	owing, gas lift, pumpin		JCTION ze and type pump)	Well Status (Prod. or Si	hut-in)		
			(Plug	and Aba		
Date of Test	Hours Tested	Choke Size		Prod'n For Test Period	Oil 	- Bbl	Gas 	- MCF	Water - I	361.	Gas - Oıl Ratio	
Flow Tubing	Casing Pressure	Calculated 2	24-	Oil - Bbl.	٠	Gas - MCF	L	Water - Bbl.	Oil	Gravity - A	API - (Corr.)	
Press.		Hour Rate										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
30. List Attachments												
31 J hereby certs	ity that the informa	ion shown on	both	sides of this form as	true i	and complete to	the	best of my kno	wledge an	id belief	····	
I we coy cert	31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature (Signature Name Tina Huerta Title Regulatory Compliance Supervisor Date September 11, 2007											
E-mail Addres	E-mail Address: tinah@ypcnm.com											

INSTRUCTIONS

SEP 12 2007

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Canyon T. Strawn 4616' T. Atoka T. Miss T. Devonian T. Siluro-Devonian	T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout	T. Penn. "B T. Penn. "C T. Penn. "D T. Leadville T. Madison
T. Atoka T. Miss T. Devonian T. Siluro-Devonian	T. Pictured Cliffs T. Cliff House T. Menefee	T. Penn. "D T. Leadville
T. Miss T. Devonian T. Siluro-Devonian	T. Cliff House T. Menefee	T. Leadville
T. Devonian T. Siluro-Devonian	T. Menefee	
T. Siluro-Devonian	<u> </u>	T. Madison
	T Point Lookout	
	1.1 OHH LOOKOUL	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Otzte
T. Yeso 1226'	Base Greenhorn	T. Granite
T. Spear 4391'	T. Dakota	
T. Precambrian 4678'	T. Morrison	
	T.Todilto	
	T. Entrada	
	T. Wingate	
	T. Chinle	
	T. Permian	
	T. Penn "A	
	T. Simpson T. Yeso 1226' T. Spear 4391'	T. Simpson T. Gallup T. Yeso 1226' Base Greenhorn T. Spear 4391' T. Dakota T. Precambrian 4678' T. Morrison T.Todilto T. Entrada T. Wingate T. Chinle T. Permian T. Permian

•			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of water	er inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feetfeet	• • • • • • • • • • • • • • • • • • • •
No. 2, from	to	feetfeet	
	to		
γ, ,	JITHOLOGY RECORD	Attach additional sheet if neces	ssary)

Thickness

Thickness

From	То	In Feet	Lithology	From	То	In Feet	Lithology
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	l	1			1		