Form 3160-5 (April 2004)

UNITED STATES

يوسافرك الأ	FORM APPROVED OM B No. 1004-0137
	FORM APPROVED
	OM B No 1004-0137
	Expures March 31, 2007

	DEARTMENT OF THE			Expires March 31, 2007
	TREAU OF LAND MAN			5 Lease Senal No.
	NOTICES AND REF			NM 01119 6. If Indian, Allottee or Tribe Name
Do not use thi abandoned we	is form for proposals to ell. Use Form 3160-3 (A	o drill or to re- APD) for such p	roposals.	6. If indian, Another of Tribe Name
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No			
1. Type of Well Oil Well	Gas Well Other			8 Well Name and No.
2. Name of Operator Exxon Mobil	Corporation			Yates C Federal # 19 9. API Well No.
3a. Address P. O. Box 4358; CORP-MI-P042	3b Phone No. (include area code) (281) 654-1926		30-015-24303 10 Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T	', R., M., or Survey Description)	12	FP 19 2007	Burton Flat 11 County or Parish, State
1949' FNL 660' FWL SW/NW	SECTION 4 T21S R27E	0.	D-ARTESIA	Eddy NM
12. CHECK API	PROPRIATE BOX(ES) TO			REPORT, OR OTHER DATA
TYPE OF SUBMISSION			YPE OF ACTION	
✓ Notice of Intent ☐ Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (St	water Shut-Off Well Integrity Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back		
If the proposal is to deepen direct Attach the Bond under which the following completion of the invol testing has been completed. Final determined that the site is ready for Exxon Mobil requests appro-	tionally or recomplete horizontally work will be performed or provid- itived operations. If the operation real al Abandonment Notices shall be fif for final inspection.)	y, give subsurface locati- de the Bond No on file esults in a multiple com filed only after all requir and Water from this w	ions and measured and treme with BLM/BIA Requirements and recompletion or recompletion rements, including reclaim well to the AVALON	the vertical depths of all pertinent markers and zone described subsequent reports shall be filed within 30 day in a new interval, a Form 3160-4 shall be filed on nation, have been completed, and the operator has the complete of the compl
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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Subject .

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

Confirm Control