

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

SEP 19 2007

2 Name of Operator

OCD-ARTESIA

EOG Resources Inc.

3a Address

P.O. Box 2267 Midland, Texas 79702

3b Phone No (include area code)

432.686.3689

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

480' FSL & 2180' FEL, U/L O
Sec 23, T17S, R30E

5 Lease Serial No

LC028992E; NM27487 LC029338A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

Oak Lake Fed Com 1

9 API Well No

30-015-34508

10 Field and Pool, or Exploratory Area

Cedar Lake; Morrow

11 County or Parish, State

Eddy

NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Intermediate</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>Casing</u> |

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

9/01/07 Ran 100 jts 8 5/8", 32 #, J-55 casing set @ 4500'.

Cemented as follows: NMCD Option 2 Rule 107G

1. 1250 sx 50/50 POZ, 11.9 ppg, 2.50 yield; 250 sx Class C, 14.8 ppg, 1.33 yield.

Circulated 125 sx to surface. WOC 14.25 hrs.

2. Approximate temperature of cement when mixed - 75 deg F

3. Estimated minimum formation temperature in zone of interest - 120 deg F

4. Estimated cement strength at time of casing test - 850 psi

5. Actual time cement in place prior to starting test - 14.25 hrs

9/02/07 Tested casing to 2000 psi for 30 min. Test good.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Signature

Date 9/06/07

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office