

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33733 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VA-2098
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input checked="" type="checkbox"/> RECOMPLETION WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name Clayton BFO State Com <div style="text-align: right; font-size: 1.2em;"> SEP 04 2007 OCD-ARTESIA </div>
2. Name of Operator Yates Petroleum Corporation		8. Well No. 1
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Atoka
4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 16 Township 19S Range 26E NMPM Eddy County		
10. Date Spudded RC 7/30/07	11. Date T.D. Reached 8/23/05	12. Date Compl. (Ready to Prod.) 8/7/07
13. Elevations (DF& RKB, RT, GR, etc.) 3354'GR 3371'KB		14. Elev. Casinghead
15. Total Depth 9900'	16. Plug Back T.D. 9853'	17. If Multiple Compl How Many Zones? 2
18. Intervals Drilled By		19. Rotary Tools Pulling Unit
19. Producing Interval(s), of this completion - Top, Bottom, Name 9142'-9292' Atoka		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None for Recompletion		22. Was Well Cored No
23 CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
REFER TO ORIGINAL COMPLETION		
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
9142'-9152' (61)		DEPTH INTERVAL
9160'-9164' (25)		9142'-9292'
9254'-9292' (153)		AMOUNT AND KIND MATERIAL USED
		Acidize w/2750g 7-1/2% HCL acid w/125 ball sealers
28 PRODUCTION		
Date First Production 8/8/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) Producing
Date of Test 8/8/07	Hours Tested 24 hrs	Choke Size 12/64"
Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 310
Water - Bbl. 35	Gas - Oil Ratio NA	
Flow Tubing Press. 800 psi	Casing Pressure Packer	Calculated 24-Hour Rate
	Oil - Bbl. 3	Gas - MCF 310
	Water - Bbl. 35	Oil Gravity - API - (Corr.) NA
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By TGR Pumping
30. List Attachments None		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature Printed. Tina Huerta Title Regulatory Compliance Supervisor Date August 29, 2007		
E-mail Address tinah@ypcnm.com		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Morrow	T. Morrison	
T. Tubb	T. Upper Penn	T. Todilto	
T. Drinkard	U. Yeso	T. Entrada	
T. Abo	T. Bone Spring	T. Wingate	
T. Wolfcamp	T. 2 nd Bone Spring	T. Chinle	
T. Wolfcamp B Zone	T. 3 rd Bone Spring	T. Permian	
T. Cisco	Chester	T. Penn "A"	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION