Submit to Appropriate District Office	œ								For	m C-105			
State Lease - 6 copies Fee Lease - 5 copies		State	of New Mexico					Revise	d June 1	0, 2003			
District		Enero	ov. Minerals and	al Resources	F.	Well API No.							
1625 N French Dr., Hobbs, NM 8	8240	w	Energy, Minerals and Natural Resources						15-3457	5			
District II 1301 W Grand Avenue, Artesia, I	NM 88210	Oil Co	Oil Conservation Division					5. Indicate Type of Lease					
District III			1220 South St. Francis Dr.					STATE FEE					
TOUGH AND BIOLOGY RU, ARREST, THIN OF THE						ŀ							
1220 S St Francis Dr , Santa Fe,	NM 87505	Santa	a Fe, NM 87505			ľ	State On	& gas Lease	NO.				
WELL COMPLETIO	N OR RECOME	PI FTION F	REPORT AND L	OG			# #		Maria de la compansión de				
1a Type of Well:								Name and U					
1 " —	✓ Gas Well 🔲	D-1	Amend	ed Repo	ort	l			•				
Oil Well													
New Well Work Over Deepen Plug Back Diff. Resvr., Other								Spud 16 State					
2. Name of Operator								8. Well No.					
DEVON ENERGY PRODUCTION COMPANY, LP								6					
3. Address of Operator							Pool name or Wildcat						
20 NORTH BROADWAY, OKC OK 73102-8260							Laguna Salado; Atoka (Gas)						
4. Well Location													
Unit Letter I	920	feet from th	ne North line	e and	990 feet fro	m the	West	line					
						-		_					
	6	Township	23\$ Range		29E NMPM	EDDY			w Mexic	0			
10. Date Spudded	11. Date T.D. Re	ached 12	. Date Completed	13. El€	vations (DR, RKB,	RI, GL)	14. t	lev. Casingh	ead				
5/27/2006	7/17/2000	6	10/10/2006										
15. Total Depth: MD	16. Plug Back T.I	D.; 17.	If Multiple Compl Ho	w Many	18. Intervals	Rota	ry Tools	Ca	ble Tool	3			
12,500	12,380				Drilled BY	1	х	1					
19. Producing Intervals(s), of this completion				L		2	0. Was Direc	tional Su	rvey Made			
		_							No				
21. Type Electric and Otl]2	Was Well					
IND & CNL LOGS (Under	sep cover HI RES								No				
23	T 327 3 1 / 1 5		SING RECORD (Re	•			<u> </u>	- D I					
Casing Size	Weight LE		Depth Set		Hole Size		Cementing Record 88 sx CI C;83 sx to pit			mount Pulled			
13 3/8"	48# H-40		364'										
9 5/8"	40# J-55 I		2975'				100 sx Poz C;200 sx pit		 				
7"	26# HCP-110		10478'		8 3/4"			x CI H	<u> </u>				
4 1/2"	13.5# P-110	H LT&C	12500'		6 1/8"		300 SX CI H		ļ				
24 Size	Iton Br				Screen					Packer Set			
4 1/2"	 				Garcen		2/0"						
	1		300 8X		27. Acid Shot F					11,040			
20 Tonoration record (inter-	rat, 525, and namber,	,				1				al Used			
11712-12276' @ 2 SPF:	126 shots					5	00 gals i	Rust Buster	& 135 ga	is 15% HCL			
= .=													
	12078-12276' BS FL w/ 2K gals CO2 12078-102' Acidize w/7K gals 15% HCL w/40 BS 11712-12102' Acid w/4500 gals 15% HCL w/100 BS. Frac w/30K g deepspot delayed 15% acid 4K g gel 15% HCL w/ 90BS. PRODUCTION												
28			PRODUCTION	-		Тасовов			3 3				
Date First Production	Production Metho	d (Flowing C		ze and h	me numn)	1	Well Stat	us (Prod. Or	Shut-In)				
Shut In	i roddollori Mouro	u (, ,omg, c	sab int, paritoring on	eo ana t	, po pap/		******	•	Shut In				
Date of Test Hours Test	ed Choke Size	Pro	od'n For Test Oil	- BbL	Gas - MCF		Water - Bb		Gas - O	l Ratio			
24		, De	riod		}	J							
Flowing Tubing Press	Casing Pressure	Calculated 2			Gas - MCF	Water - B	bl	Oil Gravity -	API (Con	-)-			
									`	•			
29. Disposition of Gas (S	old, used for fuel, v	Hour Rate rented, etc.)			<u> </u>		Test	Witnessed B	v				
	,, .	,							,				
30. List Attachments													
31. Thereby certify that the	ne information show	n on both eir	oe of this form as to	ue and	omplete to the beet	of my kn	owledge	and helief					
31. Thereby Certify that th	10 ILLIOITHARION SHOW			uc anu (outhore to the neg	OI HIN KII	owieuge i	unu 06061					
() /		Dr.	nted										
OLONIA TVIDE	A.		nted			D		_4		TE 7/00/00			
SIGNATURE	a Sari			A. Barn	ett Title	Regulate	ory Analys	st	DA	TE 7/26/200			

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE m New Mexico Northwestern New Mexico T. Rustler T. Ojo Alamo T. Canyon T. Penn "B T. Salado 520 T. Strawn T. Kirtland-Fruitland T. Penn "C" T Base of Salt 2696 T. Atoka T. Pictured Cliffs T. Penn "D" T. Lamar Ls 2920 T. Miss T. Cliff House T Leadville 2948 T. Bell Canyon T. Devonian T Menefee T. Madison T. Cherry Canyon 3778 T. Silurian T. Point Lookout T. Elbert T. Brushy Canyon 5343 T. Montova T. Mancos T. McCracken T. Wfmp 9882 T. Gallup T. Simpson T. Ignacio Otzte T. Strawn 11512 T. McKee Base Greenhorn T. Granite T. Atoka 11706 T. Ellenburger T. Dakota T, Atoka Bank 12076 T. Gr. Wash T. Merrison T. Tubb T. Delaware Sand T. Todilto T, Drinkard T. Bone Springs T. Entrada T. Abo T.Wingate T. Wolfcamp T. Chinle IT. T. T. Penn T. Permian T. Cisco (Bough C) T. Penn "A" OIL OR GAS **SANDS OR ZONES** No. 1, fromto...... No. 3, fromto...... No. 2, fromto...... No. 4, fromto....... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, fromto......to..... feet..... feet..... No. 2, fromto..... No. 3, fromto...... feet..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes In Thickness in From To Feet Lithology From Tο Feet Lithology