

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
OMB NO 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No NM 0311499			
b Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr, Other <u>Plugback from Morrow to Atoka</u>						6 If Indian, Allottee or Tribe Name			
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7 Unit or CA Agreement Name and No			
3 Address 20 NORTH BROADWAY OKC, OK 73102-8260				3a Phone No (include area code) (405)-552-7802		8 Lease Name and Well No Burton Flat Deep Unit 6			
4 Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface 1980' FNL & 1980' FEL  At top prod interval reported below  At total depth 1980' FNL & 1980' FEL						9 AFI Well No 30-015-20921			
<div style="font-size: 24pt; font-weight: bold;">SEP 18 2007</div> <div style="font-size: 24pt; font-weight: bold;">OCD-ARTESIA</div>						10 Field and Pool or Exploratory Burton Flat; Atoka			
						11 Sec, T, R, M, on Block and Survey or Area Sec 34-T20S-R28E			
14 Date Spudded 08/17/1973		15 Date T D Reached 10/15/1973		16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3210' GL			
18 Total Depth MD TVD 11,450'		19 Plug Back T D MD TVD 10,890'		20 Depth Bridge Plug Set MD TVD		12 County or Parish Eddy County			
						13 State NM			
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) LOGS SUBMITTED WITH INITIAL COMPLETION.						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#		600'		750		Surf	
12 1/4"	9 5/8" K-55	36#		2950'		2400		Surf	
8 3/4"	5 1/2" N-80	17#		11450'		550		9700'	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	10,514'	10,504'							
25 Producing Intervals					26 Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
A) Atoka		10560'	10576'	10560 - 10576'			64	Producing	
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval				Amount and Type of Material					
10560-10576'				Acidize w/2000 gals 7.5% HCL acid w/methanol + 100 bil slrs.					
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
08/30/07	08/30/07	24	→	0	30	0			Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64/64"	50#	0	→					Producing	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc )  
Sold

30 Summary of Porous Zones (Include Aquifers)  
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Capitan Reef Delaware	1117' 2700'
				3rd Bone Springs Wolfcamp	8435' 8882'
				Strawn Aloka	10,070' 10,475'
				Lower Morrow Barnett	10,598' 11,392'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

<input type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd )	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other	

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature [Signature]

Date 08/17/2007

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)