

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
EXPIRES NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5 Lease Serial No <b>NM-89156</b>					
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other Downhole Commingling				6 If Indian, Allottee or Tribe Name					
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>				7. Unit or CA Agreement Name and No					
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>				8 Lease Name and Well No <b>Hawk 8 N Federal 21</b>					
3a. Phone No (include area code) <b>405-552-8198</b>				9 API Well No <b>30-015-34964</b>					
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>N Unit N, SESW 330 FSL 1500 FWL</b> At top prod Interval reported below <b>SEP 24 2007</b> At total Depth <b>OCD-ARTESIA</b>				10 Field and Pool, or Exploratory <b>Red Lake; Glorieta Yeso - Q-GB San Andres</b>					
14 Date Spudded <b>7/3/2006</b>				15 Date T.D. Reached <b>7/11/2006</b>		16 Date Completed <b>8/23/2007</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17 Elevations (DR, RKB, RT, GL)* <b>3432' GL</b>	
18. Total Depth: MD <b>3410'</b> TVD				19 Plug Back T.D. MD <b>3358'</b> TVI		20. Depth Bridge Plug Set: MD TVI			
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>DLL/MGRD / SONIC / SLDL/DSN/CSNG</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8 / J-55	24#	0	412'		265 sx Class C; circ 41 sx		0	
7 7/8"	5 1/2 / J-55	15.5#	0	3410'		820 Class C; circ 63 sx		0	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	3410'								
25 Producing Intervals									
Formation		Top	Bottom	26 Perforation Record					
Glorieta-Yeso		2844'	3145'	2844-3145'	0.04	32	Producing		
San Andres		1829'	2595'	1829-2595'	0.04	40	Producing		
27 Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
2844-3145'		Acidize with 3000 gallons 15% HCl. Frac with 130,100 gallons 10# Brine + 15,500# 100% lite Prop 125 14/30 sand + 20,500 # 100% Siberprop 16/30 sand.							
1829-2595'		Acidize with 3000 gallons 15% HCl. Frac with 22,000 gallons Aqua Frac 1000 + 135,500# 100% 20/40 sand + 24,500 # 100% Siberprop 16/30 sand.							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/23/2007	9/13/2007	24	→	4	43.5	182.7	10875		Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	4	43.5	182.7	10875		Producing Oil Well
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/23/2007	9/13/2007	24	→	8	15.5	129.3	1938		Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	8	15.5		1938		Producing Oil Well

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				San Andres	1274
				Glorietta	2737
				Yeso	2824

Additional remarks (include plugging procedure)

8/21/07 TOOH with rods and pump NU BOP TOOH with tubing. TIH with bailer. Bailed sand.

8/22/07 Released RBP and TOOH with tubing and RBP. TIH with bailer and bailed sand TOOH with bailer and TIH with

8/23/2007 TIH with pump and rods. Hung well on production

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)      2. Geologic Report      3. DST Report      4. Directional Survey
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

9/18/2007

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.