Submit 3 Copies to Appropriate Dist. Office

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Chesareake		chaves 1	tederal	
Location Unit Sec.	Twp 75	Rge 26 t	County Cha	Ues Choke Size
Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compil / O O	GAS	Flow	CSS	
Compl WOICCAND	SAS	flow	169	
	FLOW TE	ST NO. 1	U	
Both zones shut-in at (hour, date): 11.00A	2/11-1-	2003		
	10-2-0	12	Upper Completion	Lower Completion
Well opened at (hour, date): //304k/			Completion	Completion
Indicate by (X) the zone producing	£18810	275	45	460
Pressure at beginning of test	73.561881	13 15 15 15 15 15 15 15 15 15 15 15 15 15	115	450
Stabilized? (Yes or No)	1. A	::	455	1165
Maximum pressure during test	OF I	0 7 00 4/25	55	460
Minimum pressure during test	E RECE	THESIA 50	4.5	_30
Pressure at conclusion of test.	100	. 6 ³ /	<u>5</u> 5	_30
	\~& \		10	430
Pressure change during test (Maximum minus Mi	inimum)		Incluse	Decicare
Was pressure change an increase or a decrease?	./\ ¬ ^?	Total Time On	7/11/	. Desitudo
Well closed at (hour, date): // 30Am	Gas Production	Production	AHHRS	<u> </u>
During Test:bbls; Grav	During Test	· · · · · · · · · · · · · · · · · · ·	MCF; GOR	
Remarks 100 Indication	of Pa	the Lea	k	
Well opened at (hour, date): 1020 Am	10 - 4 - 83	EST NO. 2	Upper Completion	Lower Completion
Indicate by (X) the zone producing	•••••	***************************************	X	
Pressure at beginning of test	••••		<u>60</u>	460
Stabilized? (Yes or No)			453	400
Maximum pressure during test			60	480
-			17	410
Minimum pressure during test	***************************************	••••••	15	(150)
Pressure at conclusion of test	••••••••••••		1.00	480
Pressure change during test (Maximum minus Mi	inimum)	••••••	78	= 20
Was pressure change an increase or a decrease?	······		Dicrose	Lacreas
Well closed at (hour, date) // 304w	10-5-03 Gas Production	Total time on Production	24 Hes.	
During Test: obls; Grav.	During Test	Me	CF; GOR	
Remarks 10 Inducat a	on of P	ackushe	ak.	
OPERATOR CERTIFICATE OF CO		011 001	IOFOLIATION D	
I hereby certify that the information contained and completed to the best of my knowledge	herein is true	OIL CON	ISERVATION D	IVISION
Keltic Services]	Inc.	Date Approved		
Operator - State OAd	^		8SIP M	777
Signature P J	- I	Ву	wild son	2
Printed Name	Title	Title	Y	
	27/46	· AP	PROVED of	T 1 5 9000

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