

Submit 3 Copies To Appropriate District
Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

District I

1625 N. French Dr., Hobbs, NM 88240

District II

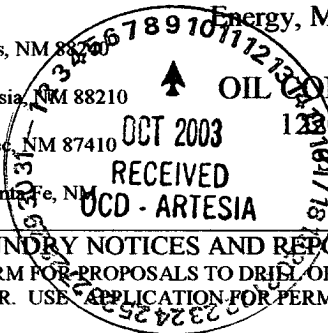
1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505



WELL API NO.

30-015-29399

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Mallon 16 State

8. Well No. #0001

9. Pool name or Wildcat
Black River - Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Gruy Petroleum Management Company

3. Address of Operator

315 West Washington Ave. Suite D, Artesia, NM. 88210

4. Well Location

Unit Letter F : 1980' feet from the North line and 1980' feet from the West line

Section

16

Township 24S

Range 26E

NMPM

Eddy

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3425' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Temporarily Abandon ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. Moved in and RUPU. Installed BOP. TOH with rods and tubing.
2. Ran bailer and dumped 35' of cement on CIBP at 4890'.
3. TIH with CIBP on tubing and set at 2677'. Circulated hole with packer fluid.
4. Tested casing to 600 psi for 30 minutes. OK. Test witnessed by NMOCD.
5. TOOH with CIBP setting tool. TIH with tubing to 2640'. NDBOP and NU wellhead.
6. RDPU. Cleaned location.

Attached: Well bore diagram and casing test chart.

Temporary Abandoned Status approved
WMS 9-15-08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Braswell TITLE Production Superintendent DATE 10-03-03

Type or print name Mike Braswell

Telephone No. 505-746-7055

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep ID DATE

Conditions of approval, if any:

APPROVED OCT 15 2003

OIL COMPANY
ENGINEERING CHART

SHEET NO.

OF

FILE

APPN

DATE 10-3-03

BY MZB

SUBJECT Mallon 16, State #1

Well bore diagram

