<u>District I</u> 1625 N French Dt , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

Approval Printed Name/Title

#### State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

office

Signed By Mile Bennie SEP 2 5 2007

Pit or Relow-C	Grade Tank Registration or Closure									
Is pit or below-grade ta	nk covered by a "general plan" Yes No									
Type of action Registration of a pi	t or below-grade tank									
Operator Yates Petroleum Corporation Telephone 50:	5-748-1471_e-mail addressboba@ ypcnm com	SEP 10 2007								
Address 104 S 4th Street, Artesia, NM 88210		OCD-AKILLIA								
Facility or well name Lincoln PC Federal #1	API # <u>30-015-23738</u> U/L or Qtr/Qtr <u>E</u>	Sec33T_18SR_25E								
County Eddy Latitude 32	2 70576 Longitude 104 49500	NAD 1927 ⊠ 1983 □								
Surface Owner Federal ☐ State ☐ Private ☒ Indian ☐										
Pit	Below-grade tank									
Type Drilling  Production  Disposal	Volume 210 bbl Type of fluid Produced	Water								
Work over	Construction material <u>Fiberglass</u>									
Liner type Synthetic Thickness mil Clay	Double-walled, with leak detection? Yes 🗵 If not, explain	in why not								
Pit Volumebbl										
	Less than 50 feet	(20 points)								
Depth to ground water (vertical distance from bottom of pit to seasonal high water	50 feet or more, but less than 100 feet	(10 points)								
elevation of ground water )	100 feet or more	( 0 points)								
Wellhead protection area (Less than 200 feet from a private domestic water	Yes	(20 points)								
source, or less than 1000 feet from all other water sources )	No	( 0 points)								
	Less than 200 feet	(20 paints)								
Distance to surface water (horizontal distance to all wetlands, playas, irrigation	Less than 200 feet 200 feet or more, but less than 1000 feet	(20 points)								
		(20 points) (10 points) ( 0 points)								
Distance to surface water (horizontal distance to all wetlands, playas, irrigation	200 feet or more, but less than 1000 feet 1000 feet or more	(10 points) ( 0 points)								
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	200 feet or more, but less than 1000 feet 1000 feet or more  Ranking Score (Total Points)	(10 points) ( 0 points)  0 points								
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)  If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship.	200 feet or more, but less than 1000 feet 1000 feet or more  Ranking Score (Total Points)  rup to other equipment and tanks (2) Indicate disposal location	(10 points) ( 0 points)  0 points  n (check the onsite box if you are burying in place)								
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)  If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationshonsite	200 feet or more, but less than 1000 feet 1000 feet or more  Ranking Score (Total Points)  In to other equipment and tanks (2) Indicate disposal location general description of remedial action taken including remedial	(10 points) ( 0 points)  0 points  n (check the onsite box if you are burying in place)								
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)  If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship.	200 feet or more, but less than 1000 feet 1000 feet or more  Ranking Score (Total Points)  In to other equipment and tanks (2) Indicate disposal location general description of remedial action taken including remedial	(10 points) ( 0 points)  0 points  n (check the onsite box if you are burying in place)								
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Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)  If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationshousite	200 feet or more, but less than 1000 feet 1000 feet or more  Ranking Score (Total Points)  Inp to other equipment and tanks (2) Indicate disposal location teneral description of remedial action taken including remediate fit and attach sample results  AND SAMPLE RESULTS ENCLOSED). FINAL  wiledge and belief I further certify that the above-describe	(10 points) ( 0 points  n (check the onsite box if you are burying in place) tion start date and end date (4) Groundwater  REPORT C-144.								
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MARTIN YATES, III 1912-1985

FRANK W. YATES 1936-1986



# 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

S.P. YATES CHAIRMAN EMERITUS

JOHN A. YATES CHAIRMAN OF THE BOARD

PEYTON YATES
PRESIDENT

FRANK YATES, JR. EXECUTIVE VICE PRESIDENT

JOHN A. YATES, JR. SENIOR VICE PRESIDENT

SEP 10 2007 OCD-Am.

September 10, 2007

Mr. Mike Bratcher NMOCD District II 1301 W. Grand Ave. Artesia, NM 88210

RE:

Lincoln PC Federal #1

30-015-23738

Section 33, T18S-R25E Eddy County, New Mexico

Dear Mr. Bratcher,

The following actions have been performed by Yates concerning Form C-144 submitted June 1, 2007, below-grade tank was removed on June 14, 2007 and a sampling event (requested 8/22/2007) have been completed. Enclosed are analytical results, with the Total Ranking Score of zero (0), RRAL's for BTEX is 50 ppm and TPH is 5000 ppm, Yates Petroleum Corporation requests closure of the below grade tank and site.

Thank you.

YATES PETROLEUM CORPORATION

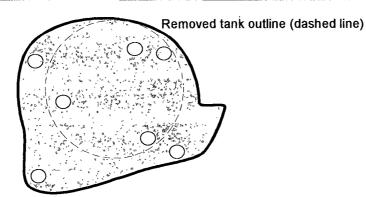
Robert Asher

**Environmental Regulatory Agent** 

Enclosure(s)

/rca





- Green Sidewall sample points
- O Yellow Bottom sample points

Sample ID	Sample Date	Sample Type	Depth	BTEX	Chlorides	TPH (GRO)	TPH (DRO)	TPH (TOTAL)
GS/Comp-001	8/22/2007	Grab/Auger	3'	ND	3400	ND	145	145
GS/Comp-002	8/22/2007	Grab/Auger	6'	ND	425	ND	3160	3160

Site Ranking is Zero (0). Depth to Ground Water > 100' (approx. 225'). All results are ppm.



Lincoln PC Federal #1
Section 33, T18S-R25E
Eddy County, NM

EXHIBIT Sample Diagram (Not to Scale)

Prepared by Robert Asher Environmental Regulatory Agent September 7, 2007

## **Analytical Report 288530**

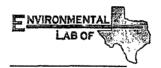
for

### **Yates Petroleum Corporation**

Project Manager: Robert Asher

Lincoln PC Federal # 1 30-015-23738

04-SEP-07



12600 West I-20 East Odessa, Texas 79765

A Xenco Laboratories Company

NELAC certification numbers: Houston, TX E871002 - Miami, FL E86678 - Tampa, FL E86675

Houston - Dallas - San Antonio - Austin - Tampa - Miami - Latin America



04-SEP-07

Project Manager: Robert Asher Yates Petroleum Corporation 105 South Fourth St.

Artesia, NM 88210

Reference: XENCO Report No: 288530

Lincoln PC Federal # 1
Project Address: Eddy County

#### Robert Asher:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 288530. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 288530 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Brent Barron

Odessa Laboratory Director

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

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### **Sample Cross Reference 288530**

### Yates Petroleum Corporation, Artesia, NM

Lincoln PC Federal # 1

Sample Id	Matrix	<b>Date Collected</b>	Sample Depth	Lab Sample Id
GS/Comp-001	S	Aug-22-07 10.55	3 - 3 A	288530-001
GS/Comp-002	S	Aug-22-07 11:10	6 <b>-</b> 6 ft	288530-002



### Certificate of Analysis Summary 288530

#### Yates Petroleum Corporation, Artesia, NM

Project Name: Lincoln PC Federal # 1

Date Received in Lab: Sat Aug-25-07 10:30 am

Contact: Robert Asher
Project Location: Eddy County

Project Id: 30-015-23738

Report Date: 04-SEP-07

			*****	Project Manag	er: Brent Barron, II
	Lab Id	288530-001	288530-002		
An alemio Dugeronted	Field Id.	GS/Comp-001	GS/Comp-002		
Analysis Requested	Depth:	3-3 ft	6-6 ft		
	Matrix:	SOIL	SOIL		
•	Sampled.	Aug-22-07 10 55	Aug-22-07 11 10		_
BTEX by EPA 8021B	Extracted:	Aug-28-07 15 2)	Aug-28-07 15 29		
	Analyzed:	Aug-30-07 12 25	Aug-30-07 12 46		
	Units/RL:	mg/kg RL	mg∕kg RL		
Benzene		ND 0 0056	ND 0 0056		
Toluene		ND 0 0056	ND 0 0056		
Ethylbenzene		ND 0.0056	ND 0 0056		-
m p-Xylene		ND 00111	ND 00113		
o-Xylene		ND 0 0056	ND 0 0056		
Total Xylenes		ND	ND		
Total BTEX		ND	ND		
Percent Moisture	Extracted:				
	Analyzed.	Aug-27-07 11 15	Aug-27-07 11 15		
	Units/RL:	% RI.	% RL		
Percent Moisture		100 100	11 2 1 00		
TPH by SW 8015B	Extracted:	Aug-28-07 08 07	Aug-28-07 08 07		
11 11 by 5 W 3013B	Analyzed:	Aug-29-07 00 16	Aug-29-07 00 40		
	Units/RL.	mg/l.g RL	mg/kg RL		
C6-C10 Gasoline Range Hydrocarbons		ND 111	ND 282		
C10-C28 Diesel Range Hydrocarbons		145 11 1	3160 282		
Total TPH		145	3160		
Total Chloride by EPA 325.3	Extracted.				
A COURT WARRY AND MAN AND AND AND AND AND AND AND AND AND A	Analyzed:	Aug-28-07 08 10	Aug-28-07 08 10		
	Units/RL:	mg/kg RL	mg/kg RL		]
Chloride		3400 5 00	425 5 00		

Thus analytical report, and the entire data package it represents has been made for your exclusive and confidential use. The interpretations and results copieseed throughout this analytical report represent the best judgment of XENCO Laboratories XENCO Laboratories assumes no responsibility and makes no warrainty to the end use of the data hereby presented. Our hability is firmled to the amount involved for this work order unless otherwise agreed to in writing.

Since 1990 Houston Dallas - San Antonio - Austin - Tampa - Miami - Latin America

Brent Barron
Odessa Laboratory Director

# Flagging Criteria



- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix/chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the MQL and above the SQL.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte.

  The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K Sample analyzed outside of recommended hold time.

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11381 Meadowglen Lane Suite L Houston, Tx 77082-2647	(281) 589-0692	(281) 589-0695
9701 Harry Hines Blvd, Dallas, TX 75220	(214) 902 0300	(214) 351-9139
5332 Blackberry Drive, Suite 104, San Antonio, TX 78238	(210) 509-3334	(201) 509-3335
2505 N Falkenburg Rd., Tampa, FL 33619	(813) 620-2000	(813) 620-2033
5757 NW 158th St, Miami Lakes, FL 33014	(305) 823-8500	(305) 823-8555

### **Environmental Lab of Texas**

#### CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

12600 West I-20 East Odessa, Texas 79766 Phone: 432-563-1800 Fax: 432-563-1713

	Project Manager:	Robert Asher		,			-, -, -, -, -, -, -, -, -, -, -, -, -, -								·				Pre	ojec	t Na	me:	Lir	col	n P	C F	ebs	al #	<u>†1</u>	- Children			Proce Market	
	Company Name	Yales Petroleum Cor	poration		-			<b>Filibaş</b> (s							******	uzora.				Pr	ojec	:t #;	30	-01	5-2	3738	3	مجمدين						
	Company Address:	105 South 4th Street	<u></u>	<del>,</del>	<i>p</i>		والمراجع والمحادية والمناجع والمحادية والمناجع والمحادية والمناجع والمحادية والمناجع والمحادية و		elibra in a							<b></b>	*****		ł	oroje	ect L	.oc:	Edd	dy C	ouni	<u>iy</u>						<del>د الدين باد بازيا</del>	-	
	City/State/Zip	Artesia, NM 88210																			p	O #:	109	632							-			
	Telephone No:	505-748-4217					Fax No		505	5-74	8-46	62	-					Re	epor	t Foi	rmal	t:	(*)	Sta	ndai	rd		_].	TRR	P	[_	 i	PDE:	s
	Sampler Signature:	Oce		0.			e-mail:		<u>bc</u>	ba	<u>@</u> )	/pc	ηm	.00	m																			
(lab use	oniv)					, , , , , , , , , , , , , , , , , , ,	•						****	****									T	CLP	Àι	nalyz	e Fo			-			4	
ORDE		530	:							<u></u>	araween Prysiss	25.7187.7	SH R :	th of t	Conta	in are	7	Ма	energeneite Trity	_	<del></del>	·		TAL.		П	4						72 hrs	
LAB # (sab use only)		LD CODE	:	Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Reld Fithered	fotal # of Contamers	lce	HNO				o,			CW-Dinlang Water StSwoge	Specify Other	TPH 418 1 8015M 8015B	TPH TX 1005 TX 1006	Cations (C≥, Mg, Nb, K)	Anons (Cr. SO4 Alkainnty)	SAR / ESP / CEC	Wetals As Ag Ba Cd Cr Pb Hg Se	Volaties	Sermvolatiles	87 EX 86218/5030 or 87 EX 6260	RCI	NORM.	Chlorides		RUSH TAT IPTO SCHAGES 24, 48, 72 Into	Standard TAT
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### **Environmental Lab of Texas**

Variance/ Corrective Action Report- Sample Log-In

Client:	<u>'lates</u>				
Date/ Til	me: 87507 10.30				
Lab ID#	# <u>788530</u>		•		
Initials	<u> </u>				
	Sample Receipt	Chacklist			
	Campie Necespi	CHCCKHSL		Client Initial	£
#1 Te	mperature of container/ cooler?	Yes	No	40 °C	Ī
	nipping container in good condition?	Yes	No		1
	stody Seals intact on shipping container/ cooler?	(es)	No	Not Present	1
	ustody Seals intact on sample bottles/ container?	Yes	No	Not Present	1
	nain of Custody present?	(es)	No		1
Samuel	ample instructions complete of Chain of Custody?	Yes	No		1
	nain of Custody signed when relinquished/ received?	Yes	No		1
	nain of Custody agrees with sample label(s)?	YESD	No	ID written on Cont./ Lid	1
	ontainer label(s) legible and intact?	Yes	No	Not Applicable	1
	ample matrix/ properties agree with Chain of Custody?	Yes	No		1
	ontainers supplied by ELOT?	Yes	No		1
	amples in proper container/ bottle?	Yes	No	See Below	1
	amples properly preserved?	Yes !	No	See Below	1
	ample bottles infact?	Yes	No		1
	Preservations documented on Chain of Custody?	Yes)	No		4
	Containers documented on Chain of Custody?	Yes	No		1
	Sufficient sample amount for indicated test(s)?	Ves)	No	See Below	1
	Ill samples received within sufficient hold time?	Yes	No	See Below	1
	Subcontract of sample(s)?	Yes	No	Not Applicable	1
	/OC samples have zero headspace?	Yes)	No	Not Applicable	1
#20 V	OC Samples have zero heavapace :	1 (53/ 1	140	1 Not Applicable	ال
Contac		mentation		Date/ Time:	
Regard	ding:				
Correc	ctive Action Taken:				
Check	all that Apply: See attached e-mail/ fax				
	☐ Client understands and wou ☐ Cooling process had begun				

### **Bratcher, Mike, EMNRD**

From: Bob Asher [boba@YPCNM.COM]

**Sent:** Tuesday, June 12, 2007 7:57 AM

To: Bratcher, Mike, EMNRD

Cc: Jerry Fanning

Subject: C-144, Below Grade Tanks

Mike,

Tank removal will begin this Thursday, June 14, 2007 of Friday, June 15, 2007 at the Nickson BM Tank Battery and the Lincoln PC Federal Battery.

Thank you.

Robert Asher Yates Petroleum Corporation 505-748-4217 (Office) 505-748-4662 (Fax) 505-365-4021 (Cell)

This inbound email has been scanned by the MessageLabs Email Security System.

#### Bratcher, Mike, EMNRD

From: Bob Asher [boba@YPCNM.COM]

Sent: Tuesday, August 21, 2007 8:55 AM

To: Bratcher, Mike, EMNRD Subject: RE: Sampling Event

Mike,

I will start at the Nickson BM #2 first.

Thank you.

Bob Asher

----Original Message-----

From: Bratcher, Mike, EMNRD [mailto:mike.bratcher@state.nm.us]

**Sent:** Tuesday, August 21, 2007 8:49 AM

To: Bob Asher

Subject: RE: Sampling Event

Bob,

This sampling event is scheduled for the two sites as requested. In the event an OCD representative is unavailable to witness, please proceed with obtaining samples.

Thank you,

Mike Bratcher NMOCD District 2 (505) 748-1283 Ext. 108 (505) 626-0857

From: Bob Asher [mailto:boba@YPCNM.COM] Sent: Tuesday, August 21, 2007 8:01 AM

**To:** Bratcher, Mike, EMNRD **Subject:** Sampling Event

Mike,

I would like to request a sampling event at the following location(s) at 9:00 AM on Wednesday, August 22, 2007.

Nickson BM #2 C-144 Tank Removal 30-015-20775 Section 30, T18S-R26E

Lincoln PC Federal #1 C-141 Tank Removal 30-015-23738 Section 33, T18S-R25E Thank you.

Robert Asher Yates Petroleum Corporation 505-748-4217 (Office) 505-748-4662 (Fax) 505-365-4021 (Cell)

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