ABANDONMENT CASING TEST AND \mathbf{x} **PULL OR ALTER CASING** MULTIPLE COMPLETION CEMENT JOB OTHER: OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/22/07 Spud

Ran 27 jts 8 5/8", 32 #, J-55 casing set @ 1243'. Cemented as follows: Option 2 Rule 107G

- 1. 200 sx 50/50 POZ C, 11.8 ppg, 2.31 yield; 100 sx Class H, 14.6 ppg, 1.50 yield; 500 sx 35/65 POZ, 12.5 ppg, 1.98 yield; 400 sx Premium, 14.8 ppg, 1.33 yield. Circulated 200 sx to surface.
- 2. Approximate temperature of cement when mixed 75 deg F
- 3. Estimated minimum formation temperature in zone of interest 87.43 deg F

I hereby certify that the information above					
grade tank has been/will be constructed or close	ed according to NMOCD guid	lelines 🔲 🕠 a ge	neral permit 🔲 or an (attach	ed) alternative OCI	O-approved plan [
SIGNATURE Slaw W go	52	TITLE	Regulatory Analyst	DATE	9/24/07
()	/	E-mail addres	s:		
Type or print name Stan Wagner				Telephone No.	432.686.3689
For State Use Only	CORDS ONLY			ЗЕР	2 5 2007

APPROVED BY _ TITLE_____ __ DATE _

APPROVED BY____

Conditions of Approval, if any:

Form C-103 Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N French Dr , Hobbs, NM 87240 30-015-35751 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S St Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Souris 29 State PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator EOG Resources, Inc. 7377 3. Address of Operator 10. Pool name or Wildcat P.O. Box 2267 Midland, TX 79702 Four Mile Draw; Wolfcamp (Gas) 4. Well Location **H** : **1780** feet from the __ North line and 660 feet from the line Township **18**S Range 23E **NMPM** County Eddy 11. Elevation (Show whether DR. RKB, RT. GR. etc.) 4032 GR Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater ___ __ Distance from nearest fresh water well ____ ____ Distance from nearest surface water ____ Pit Liner Thickness: ___ Below-Grade Tank: Volume _____bbls: Construction Material ___ 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON 🔲 REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. 🗷 **PLUG AND ABANDONMENT** CASING TEST AND \mathbf{x} PULL OR ALTER CASING MULTIPLE COMPLETION **CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 09/22/07 4. Estimated cement strength at time of casing test - 450 psi 5. Actual time cement in place prior to starting test - 6.5 hrs Tested casing to 1000 psi for 30 min. Test good. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be/constructed or closed according to NMOCD guidelines 🔲 , a general permit 🔲 or an (attached) alternative OCD-approved plan 🗍 SIGNATURE The ann TITLE Regulatory Analyst DATE 9/24/07 E-mail address: Type or print name Stan Wagner Telephone No. 432.686.3689 **For State Use Only**

______ TITLE ______ DATE _____