District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr.

Submit to appropriate District Office

AMENDED REPORT

1220 S. St. Fr	ancis Dr., S	Santa Fe, NA	4 87505		San	ta Fe, N	M 875	05				MENDED REPORT
				TO D					N, PLUG			DD A ZONE
Operator Name and Address COG OPERATING LLC							OGRID Number 299137					
COG OPERATING LLC 550 W. Texas, Suite 1300 Midland, TX 79701							³ API Number 30 -015-32412					
Property Code Property Name												
Į					tinenta	tinental A State 10						
			Proposed Pool 1			·			10	Proposed P	Pool 2	
	<u>Em</u>	oire; Ye	so	962	210							
⁷ Surface					e Locati	ion						
UL or lot no.	Section 30	on Township Range 17S 29E		Range Lot Idn				South line Feet from the 330			st/West line Vest	County Eddy
	30	173	<u> </u>								77631	Ludy
		TT 1:			om Hole Lo			T		: East/West line Count		T
UL or lot no	Section	Township	Range	Lot I	un ree	from the	North/So	outh line	Feet from the	e Eas	st/ w est ithe	County
	<u> </u>			Ad	ditional W	ell Info	rmatic)n				
11 Work	Type Code		12 Well Type Co	de	13 Ca	ble/Rotary		14	Lease Type Coo	ie	15 Gro	ound Level Elevation
	<u>D</u>		0			<u>R</u>			S			3676
	ultiple 10		17 Proposed Dep 5450	th		ormation 'eso			" Contractor	19 Contractor		²⁰ Spud Date on as approved
Depth to Grou			<u> </u>	Distance	from nearest f		vell		Distance	from near	est surface v	
Die Tiere	Synthetic	44000	mils thick Clay	Dia 3	>1000'	bbls		D.::!!:	Made de	>1000	<u> </u>	
_	•		mis thick Clay	LI PR V	/olume: <u>5000</u>	obis		_	Method:			
Close	d-Lood Sys	tem	21	D	-10	10	Fre	sh Water	☐ Brine 🏻	l Diesel/Oi	il-based	Gas/Air I
			····	Propos	ed Casing	and Cer	ment i	rograi	n .			
Hole S	ize	Cas	ing Size	Casing	weight/foot	Setting Depth			Sacks	Sacks of Cement Estimated TOC		Estimated TOC
17 1/2 13 3/8			48		308	325		25	Surface			
	1/4 8 5/8											
12 ½			· · · · · · · · · · · · · · · · · · ·		24		820			100		Surface
			5 1/2		17		4340		9.	400		
12 ½			5 ½ 4 "		17 11.3				9.			Surface 4250
12 ½ 7,7/8	3	27	5 ½ 4" /8 tha		17 11.3 3350'	BACK, give	4340 5450		9.	400 15	d proposed	4250
12 ½ 7.7/8 22 Describe th	ne proposed	27 program. I	5 ½ 4" /8 tha	is to DEEP	17 11.3 350' PEN or PLUG I	BACK, give	4340 5450		9.	400 15	d proposed	
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DISTRICT I

State of New Mexico

Form C-102 Revised February 10, 1984 mit to Appropriate District Office State Lease - 4 Copies Fee Lease - 8 Copies

DISTRICT II P.O. Brewer ED, Artesia, NM 88811-0719

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Bio Brance Md., Asteo, NM 87410

DISTRICT IV

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

P.O. DOX 8006, SANTA FE, M.M. 87504-8008	WELL LOCATION AND A	CREAGE DEDICATION PLAT	C AMENDED REPORT				
API Number	Pool Code	Pool Name					
30-015-3241	2 96210	EMPIRE	YESO				
Property Code	Proper	Property Name					
302472	CONTINENT	CONTINENTAL A STATE					
OGRID No.	Operat	of Neme	Elevation				
229137	COG OPERATING LLC 3676'						

Surface Location

UL or lot No.	Section	Township	Range	Lot lân	Foot from the	North/South line	Foot from the	East/Fort line	County
1	30	17-S	29-E		990	NORTH	330	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lat Na.	Section	Township	Range	Let Idn	Feet from the	North/South line	Fost from the	East/Wort line	County
Dedicated Acres	Joint o	r Infill Co	meolidation (ode On	der No.				I
27.71				İ					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OD A MON CHANDADD HAVE THE THE ADDRESS ADDRESS

	OR A NON-STANDAR	ONIT HAS BEEN APPROVED BY THE DIVISION
, in the second	†	OPERATOR CERTIFICATION I havely certify the the information contained herein is true and complete to the best of my incomings and belief.
330' Lat 27.71 AC	† 	Printed Name
27.94 AC		REGULATORY ANALYST THUS 9-14-0> Data SURVEYOR CERTIFICATION
	GEOGRAPHIC COORDINATES SPC NME NAD 1927 Y = 658459.7 X = 565579.2 LAT.= 32'48'36.46'N	I harshy cortify that the well leading shows on this plat was plotted from field notes of actual surveys wads by me or under my supervisors and that the same is true and correct to the best of my balls.
28.17 AC	LONG.= 104'07'13.43'W	AUGUST 07, 2002 Date Burveyed Signature & Beal of Professional Burveyed One Signature & Beal of Professional Burveyed O2.11.0554
28.40 AC		Cartificate No. BONALD 1. 1550X 3220 CART WOODN 12841

COG OPERATING LLC

550 W. Texas, Suite 1300 Midland, TX 79701

> 432-683-7443 P 432-685-4399 F

September 14, 2007

New Mexico Oil Conservation Division Attn: Bryan Arrant 1301 W. Grand Avenue Artesia, NM 88210

Re:

Statewide Rule 118

Hydrogen Sulfide Gas Contingency Plan Continental A State #10 – Deepen Yeso well

Dear Bryan,

In accordance with NMAC 19.15.3.118 C (1) governing the determination of the hydrogen sulfide concentration in gaseous mixtures in each of its operations, COG Operating LLC does not anticipate that there will be enough H2S in deepening the Yeso formation to meet the OCD's minimum requirements for the submission of a contingency plan for the drilling and completion of the following test:

Continental A State #10

990 FNL & 330 FWL

Section 30, T17S, R29E Lot 1

Lucids

Eddy County, NM

Please call, e-mail, or fax me if you need anything further to approve this APD, and I thank you in advance for your cooperation in this matter.

Sincerely,

Phyllis Edwards Regulatory Analyst

432-685-4340 phone 432-685-4399 fax

pedwards@conchoresources.com

Enclosures

Arrant, Bryan, EMNRD

From: Arrant, Bryan, EMNRD

Sent: Wednesday, September 26, 2007 11:12 AM

To: 'Phyllis Edwards'

Cc: Reno, Carmen, EMNRD

Subject: RE: Continental A State 10 API 30-015-32412

Hi Phyllis,

I'm sorry, I thought I had already approved this request to drill deeper???

And also, I remember that to be sure and not perf the Tubb.

Anyway, its approved.

Please inform your staff to submit request early.

See ya,

Bryan G. Arrant

District II Geologist New Mexico Oil Conservation Division 1301 West Grand Ave. Artesia, NM 88210 505-748-1283 Ext. 103

CC: Well File

From: Phyllis Edwards [mailto:PEdwards@conchoresources.com]

Sent: Wednesday, September 26, 2007 9:57 AM

To: Arrant, Bryan, EMNRD

Subject: Continental A State 10 API 30-015-32412

Bryan,

On 9-14-07, I mailed a request to deepen for the Continental A State 10 – copy attached. I have checked the website every day hoping for an approval. Then I began to wonder if FOR SURE you even received this request, or if you needed anything else from COG before approval. Our engineer wants to begin work as soon as we have OCD approval, so thanks so much for checking.

THANKS !!!

Phyllis Edwards
COG Operating LLC
432-685-4340
pedwards@conchoresources.com

This inbound email has been scanned by the MessageLabs Email Security System.