

OCD-ARTESIA **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPROVED
OMB No	1004-0137
Expires Ma	arch 31, 2001

5 Lease Serial No.

NM 0311499 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. I	Jse Form 3160-3 (A	APD) for suc	h proposals					
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. Burton F	nd No. urton Flat Deep Unit 6			
2. Name of Operator Devon Energy Production Co., LP		SIA	9. API Well No. 30-015-20921					
3a Address 20 North Broadway	20 North Broadway			2)	10 Field and Pool or Exploratory Area Burton Flat; Atoka			
OKC, OK 73102-8260 (405)-552-7802			11. Country or Parish, State					
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) Sec 34-T20S-R28E SWNE 1980 FNL & 1980 FEL			Eddy County, New Mexico					
12 CHEC	K THE APPROPRIATE BO	OX(ES) TO INDI	CATE NATURE	OF NOTIC	CE, REPORT OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACT				TON			
Notice of Intent	Acıdize Deepen Alter Casıng Fracture Tr Casıng Repair New Const			Production (Start/Resume Reclamation Recomplete		☐ Water Shut-Off ☐ Well Integrity ☐ Other Atoka Plugback;		
✓ Subsequent Report	Subsequent Report		nd Abandon	=	porarily Abandon Completion Report			
Final Abandonment Notice	Convert to Injection	✓ Plug B			r Disposal			
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 08/09/07 - 08/14/07: MIRU. Bid well dwn. NU/BOP. Ris on/off tool & TOOH w/tbg. RU W/L; RIH w/guage ring & set dwn @ 10,786'. RU tbg tstrs - PU 4 3/4" - 5.5" scrapper & hydro test tbg to 7000#. Top of pkr @ 10,942' - RU J kill & pickle tbg - RD trk & TOH w/tbg. Finish TOOH w/scrapper - RU W/L. RIH & set 5.5" CIBP @ 10,940'. RIH w/50' cmt bir to dmp cmt on top of CIBP & stuck bir on top of CIBP. Tag on top of bir @ 10,886'. Bir 50' long - rope socket, CCL & 50' 3.5" bir. New PBTD @ 10,890'. PUH & perf Atoka @ 10,560' - 10,576'; (4SPF) 64 holes. RD W/L & set pkr & tbg. Bid dwn csg & tbg - pmp 20 fw dn csg to cut gas. TIH & set pkr @ 10,504' w/340 jts tbg in hole; EOT @ 10,514'. NU/DN/BOP - NU tree. Swab. Acidize 10,560' - 10,576' dn tbg w/2000 gals of 7.5% HCL w/methanol + 100 ball sirs. RD tree saver, open well, swab. Bring well on line; well returned to production.								
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stephanie A. Ysasaga		Title Sr. Staff Engineering Technician						
Signature Date 09/17/2007								
ACCEPT#D FO	R RE THIS SPACE	FOR FEDER	RAL OR STA	TE OF	FICE USE			
Approved by /\$/ DAV	DR/GLAS	SS	Title		E	Date		
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations.	tle to those rights in the subje							
Title 18 U S C Section 100 Land Title 43 fictitious or fraudulent statements or repre	U.S.C. Section 1212, make it sentations as to any matter w	a crime for any per	son knowingly and	d willfully t	o make to any department	t or agency of	the United States any false	

(Instructions on page 2)

Accepted for record - NMOCD