

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

SOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35279
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 36202
7. Lease Name or Unit Agreement Name Big Dog State Unit
8. Well Number 201
9. OGRID Number 218885
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
LCX Energy, LLC

3. Address of Operator
110 N. Marienfeld, Ste. 200, Midland, TX 79701

4. Well Location
Unit Letter C : 600 feet from the South line and 1880 feet from the West line
Section 20 Township 18S Range 23E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4009 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Frac Continued ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/12/07 - 04/16/07 RU wireline, RIH w/frac plug and guns for stage #3. Set frac plug at 6423'. Perf 6323' (14H), 6123' (13H), 5923' (12H) and 5723' (11H). Frac stage 3 w/8127 gals 15% HCl, 46901 gals slick brine water, 39690 gals slick fresh water, 2000# 20/40 sand and 12000# lite prop 125 20/40. 77 tons CO2 pumped at an avg rate of 84.6 bpm at 310 psi. ISDP 1971 psi. RIH w/frac plug and guns for frac stage #4. Set frac plug at 5623', perf at 5523' (12H), 5323' (11H), 5123' (10H) and 4923' (9H). Frac stage #4 w/7417 gals 15% HCl, 45007 gals slick brine water, 39492 gals slick fresh water, 2000# 20/40 sand and 12000# lite prop 125 20/40. 75 tons CO2 pumped at an avg rate of 85.3 bpm at 3270 psi. ISDP 1769 psi. RD, start well flow back. WO pipe line.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie L. Gotcher TITLE Regulatory Analyst DATE 09/21/2007

Type or print name Vickie L. Gotcher

E-mail address: vickie@eeronline.com Telephone No. 432-262-4013

For State Use Only

APPROVED BY: _____ TITLE _____ DATE 9/26/07

Conditions of Approval (if any):

Accepted for record - NMOCD