Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

	Expires: J
5.	Lease Serial No.
	NMNM22080

BOILE OF EATH MATARDEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter a
abandoned well. Use form 3160-3 (APD) for such proposa

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					1411111122000		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth	8 Well Name and No. BARCLAY FEDERAL 29						
Name of Operator Contact. CINDY A BUSH FOREST OIL CORPORATION E-Mail. cabush@forestoil.com					9. API Well No. 30-015-33655-00-S1		
3a. Address 707 17TH STREET, STE 360 DENVER, CO 80202	3b Phone No Ph: 303-812 Fx: 303-864	2-1554	ode)	10. Field and Pool, or Exploratory LIVINGSTON RIDGE DELAWARE			
4. Location of Well (Footage, Sec., 7	1)			11. County or Parish, and State			
Sec 1 T23S R31E SWNE 2180FNL 2180FEL			P 14 200	7	EDDY COUNTY, NM		
		oc:	n action	I A			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPÈ	OF ACTION	5000 a a		
Notice of Intent	of Intent		en	□ Produc	tion (Start/Resume)	□ Water Shut-Off	
_	☐ Alter Casing	_	ure Treat	□ Reclam		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recom		Other Workover Operation	
Final Abandonment Notice	☐ Change Plans ☐		and Abandon	□ Tempo	rarily Abandon	workover Operanc	
	Convert to Injection	□ Plug	g Back Water Disposal		Disposal		
testing has been completed. Final A determined that the site is ready for 1 7-23-07 RU PU, unhung well bars 1.5, sent pmp to be repa RBIH to 2500' POH run happy 7-24-07 Started COH w/tbg, set TAC, RD tbg tester, RD tb 1-1/4 x 10' GA, RBIH 2-2' x 1' Rods & 3' x 1.2 sub & 26' x 1-tbg w/27 bbls,wtr press to 500 7-26-07 Check pmp action,w F.G. rods & 88 -1" rods, lay d Pick up new pmp RBIH w/2' x rods RU hot oiler load tbg w/2	final inspection.) I head lay down P.R. POH hired. RU paraffin knife, ru y to 2500' POH RBIH swa 10 stands were left. RU t yg tong. RU rod tong, NU ' sub & 4' x 1" sub pick up 1/2 PR. replace shear too b# held good. RD pmp tri ell not pumping, S.I.Unit, own 10-K bars. lay down 1" sub shear tool 26-K 2' 22 bbls wtr press to 500#	H rods & pmp, un w/rods to 20 b cups POH, I bg tester,RBIH WH, pick up p o 10-K bars 1.5 ol 26-K seat ni c, left pumping long stroke w pmp 2-1/2 x 1- x 1" sub, 4' x	lay down 10 00' POH, RB ND WH unse 1 tbg & TAC, omp 2 -1/2 x 5 88-1" rods o pple & TAC, unit running /PU didn't pr -1/2 x 26' w/1 1" sub pick u	K- IH to 600' POI et TAC POH tb found no tbg I 1-1/2 x 26', pu & 127-1.2 F.G RU pmp trk, lo np. POH 127- 0' x 1-1/4 G.A ip 10 K bars &	H, g & tally pipe. eak, " it pad	and the operator has	
14. Thereby certify that the foregoing is Con Name (Printed/Typed) CINDY A	Electronic Submission # For FOREST (nmitted to AFMSS for proce	OIL CORPORAT	TION, sent to (IS SWOBOD	the Carlsbad	7 (07AS1421SE)		
Signature (Electronic Submission)			Date 09/0	4/2007			
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE U	SE		
Approved By ACCEPT			DAVID R GLASS PETROLEUM ENGINEER Date 09/1				
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond		Office Carls	bad				
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