

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88200

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-21340

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

K-4593

7. Lease Name or Unit Agreement Name

Jake State

8. Well Number 1

9. OGRID Number

115970

10. Pool name or Wildcat

White City (Penn)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ SEP 24 2001

2. Name of Operator

Unit Petroleum Company

OCD-ARTESIA

3. Address of Operator

P.O. Box 702500 Tulsa, OK 74170

4. Well Location

Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 36 Township 24-S Range 26-E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3408' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pending rig availability:

MIRU plugging company

Set CIBP @ 10,160' w/2 sx

Set plug @ 8,500 to 8,700' w/15 sx

Set plug @ 2100 to 2300' w/40 sx

Set plug @ 1100 to 1300' w/40 sx

Set plug @ 150 to 250' w/20 sx

Set plug @ 5 to 38' w/10 sx

Some records indicate a casing collapse @ 2100-2500' & stuck tubing. Efforts to recover fish will

be made prior to plugging operations.

* Part. & Sguz. @ 1870' (Base of Salt) 100' ent in 400' - Tag

* Part. & Sguz. @ 460' (Salt) 100' ent in 400' - Tag

Notify OCD 24 hrs. prior
to any work done.

Approved only if Fish Removal

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Michael D. Prichard TITLE Production Engineer DATE 9/20/07Type or print name Michael D. PrichardE-mail address: michael.prichard@unitcorp.com Telephone No. 432-618-1313

For State Use Only

APPROVED BY: Phil Hankins TITLE Compliance Officer DATE 10/1/07

Conditions of Approval (if any):

Proposed Plugs for Jake State #1
1980 FSL 1980 FEL Sec 36, T-24-S R-26-E

