Submit 3 Copies To Appropriate District	State of New Me	vikov s	7	For	n C-103
Office	Energy, Minerals and Natu				ıy 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and water	irai Resources	WELL API NO.		7
District II OIL CONCEDIVATION DIVICIONA			30-015-35341		
1301 W Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type S	of Lease	
1000 Río Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8'	7505	6. State Oil & G	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
		UG BACK TO A		or Unit Agreemen	it Name
PROPOSALS.)	,	ok seen	Karlsbad Corral 8. Well Number		
1. Type of Well: Oil Well Gas	Well x Other SWD	-15 9 0 2007			
2. Name of Operator		P 28 2007	9. OGRID Num	ber 148111	
Southwestern Energy Production Con 3. Address of Operator	npany OC	D-ARTESIA	10. Pool name o	r Wildcat	
2350 N. Sam Houston Pkwy., Ste. 12:	5, Houston, TX 77032		SWD: DELAWA		
4. Well Location	7		<u> </u>		
	2_feet from theS line and _	feet from	n the <u>E</u>	line	
Section 11	Township 25S	Range 29E	Eddy	County	
the State of the S	11. Elevation (Show whether DR 3093 GL	, RKB, RT, GR, etc.)		Charles Charles	
Pit or Below-grade Tank Application ☐ or C	losure 🗌				
Pit typeDepth to Groundwate	rDistance from nearest fresh v	vater well Dist	ance from nearest sur	face water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls;_ Co	nstruction Material _		
12. Check Ap	propriate Box to Indicate N	fature of Notice,	Report or Other	Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
OTHER:	1	OTHER:		П	
13. Describe proposed or complet	ed operations. (Clearly state all		I give pertinent da	tes, including esti	mated date
). SEE RULE 1103. For Multip				
PURPOSE: Increase injectivity by op	ening additional intervals within	the authorized Ame	nded Administrati	ve Order dated 02	2/25/2007.
MIRU 08/29/07- Pull injection equipm Canyon @ 1 shot per 2': 3280'-92'; 33 15% HCl and then sand frac w/95,000 run injection equipment in hole with A	15'59'; 3406'-46'; 3499'-507' & # 16/30 sand and 57,000 gal. gel	2 3530'-604' (94 sho @ 91 BPM and 180	ts). U. Bell Canyo 0 psi. Clean out s	on was acidized v and, drill out brid	v/5000 gal
Tun injection equipment in note with A	crosci packer sei @ 3234 and be	gm injection mio O	and L bell Cally0	11.	
Ran successful mechanical integrity tes	et (see attached pressure chart) or	1 09/14/2007.			
I hereby certify that the information abgrade tank has been/will be constructed or clo	ove is true and complete to the b sed according to NMOCD guidelines	est of my knowledge □, a general permit □	e and belief. I furth or an (attached) alter	ner certify that any p native OCD-approve	it or below- ed plan □.
maril	, ii	aff Regualtory Anal			
SIGNATURE 1 1000 ha	TITLE S	aff Regualtory Anal	yst	DATE_ <u>09/2</u>	7/2007
	/	ward@swn.com	Telephone No.	281-618-4887	
APPROVED BY:	Juny	Gerry Guye		OCT	1 2002
	TITLE	Compliance Offi	cer	DATE	
Conditions of Approval (if any).					

