

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other					5. Lease Serial No NM-96827				
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____					6. If Indian, Allottee or Tribe Name				
2. Name of Operator Cimarex Energy Co. of Colorado					7. Unit or CA Agreement Name and No.				
3. Address PO Box 140907; Irving, TX 75014					8. Lease Name and Well No. Ozley 25 Federal No. 1				
3a. Phone No. (include area code) 972-443-6489					9. API Well No 30-015-34684 0052				
4. Location of Well (Report Location clearly and in accordance with Federal requirements)* At surface 330' FSL & 150' FEL At top prod interval reported below 644' FSL & 606' FEL At total depth 892' FSL & 974' FEL					10. Field and Pool, or Exploratory Chosa Draw; Upper Penn Wildcat				
OCT 02 2007 OCD-ARTESIA					11. Sec , T., R , M., on Block and Survey or Area 25-24S-25E				
					12. County or Parish Eddy			13. State NM	
14. Date Spudded 04.26.06		15. Date T.D Reached 06.03.06			16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17. Elevations (DF, RKB, RT, GL)* 3504' GR		
18. Total Depth: MD 12250' TVD 12139'		19. Plug Back TD: MD 10975' TVD 10879'			20. Depth Bridge Plug Set: MD 11010' TVD 10910'				
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) No logs run for this completion.					22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)				
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H-40	48	0	217'	NA	240 sx circ 46 sx	Previously set	0'	
12-1/4"	9-5/8" J-55	40	0	2310'	NA	1000 sx circ 72 sx	Previously set	0'	
8-3/4"	5-1/2" P-110	17	0	12250'	7322'	2175 sx	Previously set	1650'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	10137	NA							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf. Status	
A) Chosa Draw; Upper Penn (Wildcat)		9963'	10280'	10160'-10170'		0.27	60	Producing	
B)				10130'-10150'		0.27	120	Producing	
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
10160'-10170'		16000 gal Slick Water, 87000 gal 30# Crosslinked Gel Water staged with Slick Water and 0.25#/bbl 30/50 Econoprop							
10130'-10150'		298000 gal 2% KCl Slick Water w/ Ir-92 & CFT-1000 and Sc-46 & CFT-1200, 25000 gal 20# Crosslinked Gel w/ Sb-124 & CFT-1500,							
		14000 gal 20# Crosslinked gel w/ 18000# 30/50 Econoprop							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
06.18.07	07.21.07	24	→	0	150	3	NA	1.003 BTU	
Choke Size	Tbg Press Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
wo	SI 500	600	→				NA	Flowing	
28. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

* (See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
SEP 27 2007
DAVID R. GLASS
PETROLEUM ENGINEER

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (*Sold, used for fuel, vented, etc.*)

Sold

30. Summary of Porous Zones (Include Aquifers)	31 Formation (Log) Markers
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
				Base Salt	1,456
				Delaware	1,555
				Bone Spring	5,234
				Bone Spring 1st SS	6,175
				Bone Spring 2nd SS	6,731
				Bone Spring 3rd SS	8,049
				Wolfcamp	8,352
				Cisco-Canyon	9,963
				Strawn	10,281
				Atoka	10,533
				Morrow	11,119
				Lower Morrow	11,769

32 Additional remarks (include plugging procedure)

In Box 28, under Production Interval A, we included a well test that occurred more than 30 days after the date of first sales. We did this because after the first day of sales, the well was shut in for swabbing and PBU. It was finally put back on sales on 07-18-07, and the production evened out by 08-01-07 (date of our well test).

33 Indicate which items have been attached by placing a check in the appropriate boxes

<input type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input checked="" type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other	

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*) Natalie Krueger Title Reg Analyst

Signature Natalie Krueger Date September 12, 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-34684	Pool Code	Pool Name Chosa Draw; Upper Penn Wildcat
Property Code	Property Name OZLEY "25" FEDERAL	Well Number 1
OGRID No. 162683	Operator Name Cimarex Energy Co. of Colorado	Elevation 3504'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	24 S	25 E		330	SOUTH	150	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	24 S	25 E		892	SOUTH	974	EAST	EDDY

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No. NSL-5679
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>SHL 330' FSL & 150' FEL</p> <p>Penetration Point CC: 644' FSL & 606' FEL</p> <p>BHL 892' FSL & 974' FEL</p> <p>SURFACE LOC. Lat - N32°10'54.8" Long - W104°20'28.9" NMSPCEN 429906.725 (NAD 83)E 538856.667</p>	OPERATOR CERTIFICATION <i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i> Zeno Farris Signature Zeno Farris Printed Name Mgr Operations Admin Title 08-08-07 Date
	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i> DECEMBER 20, 2005 Date Surveyed Signature & Seal of Professional Surveyor No. 6085 No. Gary L. Jones 7977 BASIN SURVEYS