

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

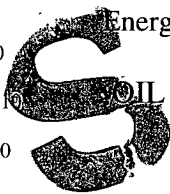
1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources



OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

May 27, 2004

WELL API NO. 30-015-35346
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Buckshot State Com
8. Well Number 1
9. OGRID Number 217955
10. Pool name or Wildcat Salt Draw, Morrow, West (Gas)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
OGX Resources

OCT 03 2007

3. Address of Operator  
POB 2064, Midland, TX 79701

OCD-ARTESIA

4. Well Location  
Unit Letter I 1980' feet from the South line and 1250' feet from the East line  
Section 31 Township 24S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3033'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2nd Intermediate Casing:

4-30-2007 RIH w/ 7" 26# P-110 LT&C csg. Casing set @ 9550'

5-1-2007 Fin TIH w/ 7" casing, float shoe, shoe joint, float collar, & 5 centralizers as follows: 1 middle of shoe joint, 1 top of 2<sup>nd</sup> jt, top of every 4<sup>th</sup> jt. through 14<sup>th</sup> joint. Pumped 10 bbl fresh water, 30 bbl mud clean II & 10 bbl fresh water spacer. Cemented w/ Lead cmt.: 700 sx 50:50 POZ class H cmt. + 5% Sodium Chloride + 0.125 lbs/sk Cello Flake + 10% Bentonite + 0.3% FL-52A + 139.7% fresh water. Yield = 2.45, slurry wt. = 11.8. Tail cmt.: 200 sx class H cmt. + 0.5% FL-25 + 46.2% fresh water. Yield = 15.6, slurry wt. = 1.18. Did not circulate cement. Bumped plug - held OK. NU BOP and test to 10,000 psi for 30 minutes. WOC 39.5 hrs. total. Reduce hole size to 6 1/8" and resume drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Angela Lightner TITLE Consultant DATE 10/01/2007

Type or print name

E-mail address: angela@rkford.com Telephone No. 432-682-0440

**For State Use Only**

APPROVED BY: FOR RECORDS ONLY TITLE \_\_\_\_\_ DATE OCT 10 2007

Conditions of Approval (if any):