Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-015-35557
District III	till 1220 South St. Francis Dr		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8741 Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			o. State on & Gas Lease 110.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Colt State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well Gas Well Other			8. Well Number 001
2. Name of Operator OCX Resources LLC OCT 0 1 2007			9. OGRID Number
OGX Resource	ces, EEC		217955
3. Address of Operator POR 2064 N	Midland, TX 79702	D-ARTESIA	10. Pool name or Wildcat Salt Draw; Morrow West (Gas)
4. Well Location	11drand, 174 17102		San Draw, Morrow West (Gas)
Unit LetterE_:1980feet from theNorth line and660feet from theWest line			
Section 5 Township 25S Range 28E NMPM Eddy County			
	1. Elevation (Show whether		<u> </u>
Dia Dia State A Paris G	3029'	GR	
Pit or Below-grade Tank Application or C			
			ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTE	ENTION TO:	SUB	SEQUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WOR	
<del></del>	CHANGE PLANS	COMMENCE DRI	LLING OPNS.□ P AND A □
PULL OR ALTER CASING   N	MULTIPLE COMPL	CASING/CEMENT	ΓJOB ⊠
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
2nd intermediate Casing:			
0.15.0007 DIVI (7"D.110.1777 0.DT0.06" '			
9-15-2007 RIH w/7" P-110 LTC & BTC 26# casing. Casing set @ 9500'. Pump 10 bbl fresh water, 36 bbl mud flush & 10 bbl fresh water spacer. Lead cement: 600 sx 50/50 POZ Premium cmt. + 8% Bentonite + 3% Halad-9 + 5% Salt + 0.125lbm/sk Poly-			
E- Flake. Yield = 2.5, slurry wt. = 11.8. Tail cement: 200 sx Premium cmt. + 5% Halad-9, Yield 1.19, slurry wt. 15.6.			
Displace w/ 362 bbl fresh water. Bump plug – held OK. Maintain full returns throughout cement job. Test BOP to 10,000			
psi for 30 minutes. WOC 18 hrs total. Reduce hole size to 6 1/8" and resume drilling.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Ingela	ighthen TITL	EConsultant	DATE9-26-2007
Type or print name Angela Lightner E-mail address: angela@rkford.com Telephone No. 432-682-0440			
For State Use Only	_	·	OCT 1 0 2007
APPROVED BY:	ORDS ONLY TITL	r	DATE
Conditions of Approval (if any):	1111	<u> </u>	DATE