Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 API NO.
District II	OIL CONSERVATION DIVISION		30-015-35270
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		icate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE te Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			te on te das Bease No.
87505 SUNDRY NOT	CES AND REPORTS ON WELLS	7. Lea	se Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		BACK TO A SUCH	Full Choke Fed Com
	Gas Well 🛛 Other		11 Number 1
2. Name of Operator OGX Oper	ating, LLC	0 9 2007	RID Number 317955
3. Address of Operator POB 2064	Midland, TX 79702	ARTESIA 10. Po	ool name or Wildcat Malaga; Morrow (Gas)
4. Well Location			
Unit Letter_C_:660_	feet from the _North line and _13	349feet from the _Wes	st_line
Section 32 Township 24S Range 28E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3041" GR			
Pit or Below-grade Tank Application 0			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check A	Appropriate Box to Indicate Nat	ure of Notice, Report	or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒			
PULL OR ALTER CASING			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Surface Casing:			
1-12-2007 RIH w/ 13 3/8" 61# K-55 Butress casing as follows: Texas pattern guide shoe, shoe jt., float collat & 13 jts. 13 3/8" csg.			
Casing set @ 569'. Pumped 90 bbl down casing. Cemented w/ Lead cement: 390 sx 35:65 POZ class C cmt. + 2% CaCl + 0.25 lbs/sk Cello Flake + 6% Bentonite + 96.6% fresh water. Tail slurry: 200 sx class C cmt. + 2% CaCl + 56.4% fresh water. Circulataed 268 sxs of cement to reserve pit. Bumped plug – held OK.			
1-13-2007 Tested BOP to 3000 psi for 30 minutes. WOC 26 hrs. total. Reduce hole size to 12 1/4" and resume drilling.			
		I	
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the best closed according to NMOCD guidelines [],	of my knowledge and be a general permit ☐ or an (att	lief. I further certify that any pit or belowached) alternative OCD-approved plan □.
SIGNATURE Lingela L	ightner TITLE C	onsultantDATE_	_10-4-2007
Type or print name Angela Light	ther E mail address: angela@rkf		
For State Use Only FOR RE	ilo premarantiess. angeraerki	ord.com Telephone N	No. 432-682-0440
	ner E-mail address: angela@rkt	ford.com Telephone N	
APPROVED BY:		ord.com Telephone N	OCT 1 0 2007