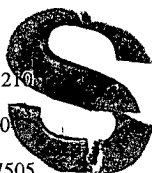


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: Burnett Oil Co Telephone: 677-2313 e-mail address: seay at leaco .net  
Address: Box 189 Loco Hills N.M.  
Facility or well name: Jackson A #3 API #: 30-215-04137 L or Qtr/Qtr J Sec 13 T 17 R 30  
County: Eddy Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐

Pit

Type: Drilling ☐ Production ☐ Disposal ☐

Workover ☒ Emergency ☐

Lined ☒ Unlined ☐

Liner type: Synthetic ☒ Thickness 12 mil Clay ☐

Pit Volume 300 bbl

Below-grade tank

Volume: \_\_\_\_\_ bbl Type of fluid: \_\_\_\_\_

Construction material: \_\_\_\_\_

Double-walled, with leak detection? Yes ☐ If not, explain why not \_\_\_\_\_

SEP 24 2007

OCD-ARTESIA

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) 300 ft +

Less than 50 feet

(20 points)

50 feet or more, but less than 100 feet

(10 points)

100 feet or more

(0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes

(20 points)

No

(0 points)

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet

(20 points)

200 feet or more, but less than 1000 feet

(10 points)

1000 feet or more

(0 points)

Ranking Score (Total Points)

0

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: Our plan is to trench bury onsite. This workover pit will be closed by removing all liquid. Leaving liner in place, fold 12 mil liner in over contents, cover with 20 mil and 3 ft of clean soil. Backfill & level, and seed.

Notify OED + BLM Before starting. & file sealing notice after closing will begin soon after approval.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☒.

Date: 9/20/2007

Printed Name/Title: Ellie W Seay Agent Signature: Ellie W Seay

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title: \_\_\_\_\_ Signature: Mike Brannon Date: OCT 10 2007

Form 3160-5  
(November 1994)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-ARTESIA

JUN 20 2007

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.  
LC029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
JACKSON A #3

9. API Well No.  
30-015-04132 S2

10. Field and Pool, or Exploratory Area  
GRAYBURG JACKSON

11. County or Parish, State  
Eddy County, N.M.

SUBMIT IN TRIPlicate with instructions on reverse side

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
BURNETT OIL CO., INC.

3a. Address 801 CHERRY STREET, SUITE 1500  
UNIT #9 FORT WORTH, TEXAS, 76102

3b. Phone No. (include area code)  
(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UNIT J, 1980' FSL, 2000' FEL, SEC 13, T17S, R30E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	ACCEPTED FOR RECORD
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Recombine
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back
		<input type="checkbox"/> Water Disposal

Gerry Guye, Deputy Field Inspector  
NMOCD-District II ARTESIA

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

We propose to final plug and abandon this well bore as shown below or as required.

This well bore was drilled in 9/1937 as an oil well. It was converted to a Grayburg Jackson SAU water injection well in 1/1968 by running a 4-1/2" liner inside the 7" casing. Well passed a NMOCD braden head test in April 1998 and was converted to a non-unit Grayburg oil well in 8/1999 by setting a CIBP @ 3270' in 4-1/2" liner. The present well bore is perforated from 2837' to 3016'.

(1) Notify BLM and NMOCD of start to P&A.

(2) Set CIBP @ top of 4-1/2" liner (Approx 2820') and dump 50' of cement on top. (This may have to be in bottom of 7" casing since top of 4-1/2" liner is @ 2826'.)

(3) Tag TOC. Move up hole and perforate in 7" casing @ approx 800' and circulate cement in and out of casing.

(4) Set 50' cement plug in top of 7" and 10' casing.

(5) Install Dry hole marker and restore location as per BLM requirements for a final inspection.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Please note this well has a NMOCD "Letter of violation" dated May 20, 2007 so time is of the essence to complete this work.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) MARK A. JACOBY Title ENGINEERING MANAGER

Signature *Mark A. Jacoby* Date 6/13/2007

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

