

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505



State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 09 2007
OCD-ARTESIA

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-015-23992

Release Notification and Corrective Action

OPERATOR

Initial Report

Final Report *10*

Name of Company Devon Energy Production Company, LP	Contact <input type="checkbox"/> Jerry Mathews
Address P. O. Box 250 Artesia, NM 88211	Telephone No. <input type="checkbox"/> (505) 748-5234
Facility Name Pure Gold XXX Federal #1	Facility Type <input type="checkbox"/> Oil Well
Surface Owner	Mineral Owner
Lease No. <input type="checkbox"/> NM-45235	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	17	23S	31E	660	South	1980	West	Eddy

NATURE OF RELEASE

Type of Release Spill - Oil Tank	Volume of Release 15	Volume Recovered <input type="checkbox"/> 10
Source of Release Oil Tank	Date and Hour of Occurrence Sept. 12, 2007 12:30PM	Date and Hour of Discovery Sept. 12, 2007 12:30PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher OCD 2:10 PM Paul Evans BLM 2:00 PM	
By Whom? <input type="checkbox"/> Jerry Mathews	Date and Hour <input type="checkbox"/> Sept. 12, 2007 2:10 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully *

N/A

Describe Cause of Problem and Remedial Action Taken.*

Well unloaded 240 bbls oil and made 81 MCF overnight, for the past 3 yrs it had been making 0 oil, and 31 MCF/d. Line pressure has been from 45 to 98 psi. Well filled up oil tank and water tank, got 15 bbls. of oil out inside of dike.

Describe Area Affected and Cleanup Action Taken.*

45'x30' inside dike. Shut well in pull oil level down to keep from running more oil out on ground. Called for vacuum truck picked up 10 bbls of oil from inside tank.. Tilled, fertilized, and took soil sample

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jerry Mathews</i>	OIL CONSERVATION DIVISION	
Printed Name: Jerry Mathews	Approved by District Supervisor: <i>[Signature]</i>	
Title: Production Foreman	Approval Date: 10-11-07	Expiration Date:
Date: Oct. 5, 2007	Phone (505) 748-5234	Attached <input type="checkbox"/>

**See Attached
Stipulations**

* Attach Additional Sheets If Necessary



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

October 11, 2007

Devon Energy Production Co., LP
PO Box 250
Artesia, NM 88211

ATTN: Jerry Mathews

RE: Pure Gold C Fed #1

Dear Sir:

This office is in receipt of your C-141 on the oil and produced water release, at this facility.

NMOCD Rule 19.15.3.116 states in part ... "The responsible person must complete division approved corrective action for releases which endanger public health or the environment. Releases will be addressed in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with Section 19 of 19.15.1 NMAC."

Information and tools for proper corrective action may be found in the Environmental Handbook on our web site www.emnrd.state.nm.us/ocd under the heading publications.

Remediation requirements may be subject to other federal, state and local laws or regulations.

Within 7 days, **on or before October 18, 2007**, completion of a remediation plan should be finalized and a report summarizing all actions taken to mitigate environmental damage related to the leak, spill or release will be provided to OCD for approval.

Please be advised that NMOCD acceptance and/or approval of documents or work plans does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance and/or approval of documents or work plans do not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

If I may be of further service or if you have any questions please feel free to contact me.

Sincerely,

Gerry Guye
Compliance Officer
NMOCD District II, Artesia
(505) 748-1283 ext 105
Cell (505) 626-0843
E-mail: gerry.guye@state.nm.us

Stipulations for approval of work plan

Notify the OCD 24 hours prior to commencement of activities.

Notify the OCD 24 hours prior to obtaining samples where analyses of samples obtained are to be submitted to the OCD.

Results of analytical data obtained through sampling will be forwarded to OCD for approval prior to backfill of area.

Furnish subsequent updates to OCD on regular basis not to exceed 30 days, until this project is finalized and the Final C-141 is submitted.