

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO.	30-015-34286
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	INDIAN DRAW DEEP 7 COM.
8. Well Number	1
9. OGRID Number	001801
10. Pool name or Wildcat	CARLSBAD (MORROW) EAST

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BEPCO, L.P.

OCT 05 2007

3. Address of Operator
P.O. BOX 2760
MIDLAND, TX 79702-2760

OCD-ARTESIA

4. Well Location
Unit Letter D : 1980 feet from the NORTH line and 1980 feet from the WEST line
Section 7 Township 22S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3098' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Add Upper Morrow perfs & stimulate U & M Morrow ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BEPCO, L. P. respectfully requests permission to add Upper Morrow perfs and stimulate in this wellbore as follows:

Set CIBP in tailpipe below Hornet packer at 12014' and fracture existing Middle Morrow at 11806-11954' with binary system.

Set CIBP in tailpipe below F-1 retainer production packer @ 11740'. Perforate Upper Morrow @ 11634-11646' and 11668-11674' w 6 JSPF. Acid stimulate new perfs.

Perforate tailpipe in F-1 retainer production packer to produce the Upper and Middle Morrow perfs simultaneously and production test for ~ 30 days.

BEPCO L.P. will petition the OCD for permission to recomplete this wellbore to the Atoka and to Downhole Commingle production from both zones.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ann Moore TITLE Production Clerk DATE 10/03/2007

Type or print name ANN MOORE

E-mail address: camoorebasspet.com

Telephone No. (432)683-2277

For State Use Only

BRYAN G. ARANT

APPROVED BY: DISTRICT II GEOLOGIST TITLE _____ DATE OCT 10 2007

Conditions of Approval (if any):