

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
June 1, 2004

For drilling and production facilities, submit to  
appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe  
office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

**Final Report**

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>EOG Resources, Inc.</u> Telephone: <u>432-6863600</u> e-mail address: <u>Bgrigry@msn.com</u>		
Address: <u>P O Box 2267 Midland, TX 79702</u>		
Facility or well name: <u>Brazos A 11 Fee #1H</u> API #: <u>30-015-34481</u> U/L or Qtr/Qtr <u>A</u> Sec <u>11</u> T <u>16S</u> R <u>24E</u>		
County: <u>Eddy</u> Latitude _____ Longitude _____ NAD: 1927 <input type="checkbox"/> 1983 <input type="checkbox"/>		
Surface Owner: Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input checked="" type="checkbox"/> Indian <input type="checkbox"/>		
<b>Pit</b> Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>10300</u> bbl	<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) XXX ( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points) XXX
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points) XXX
<b>Ranking Score (Total Points)</b>		<b>10 Points</b>

**If this is a pit closure:** (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: A burial pit was constructed and lined with a 12mil impervious liner. The drilling pit contents were mixed with Elke Environmental Solidification Product at a 20 (mud) to 1 (product) ratio to solidify the contents then placed in the burial pit. The burial pit was capped with a 20 mil impervious liner and backfilled with clean native soil. After all mud was removed 5 bottom samples were tested per NMOCD Guidelines and all points met NMOCD standards. The drilling pit was backfilled with clean native soil and contoured to the surrounding area.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☒.

Date: 10/6/07  
Printed Name/Title: Brett Grigry / Field Sup. Signature: [Signature]

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: \_\_\_\_\_  
Printed Name/Title: \_\_\_\_\_ Signature: [Signature] Signed By: Mike Brannan Date: OCT 12 2007

***Elke Environmental, Inc.***

P.O. Box 14167 Odessa, TX 79768  
Phone (432) 366-0043 Fax (432) 366-0884

OCT 10 2007  
OCD-ARTESIA

September 28, 2007

EOG Resources  
Mr. Brett Grigry  
P O Box 3229  
Carlsbad, NM 88220

Re: Drilling Pit Closure of EOG Resources – Brazos A 11 Fee #1H  
UL 'A' Sec. 11 T16S R24E Eddy County  
API # 30-015-34481

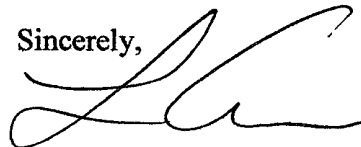
Mr. Brett Grigry,

Enclosed is the closure report for the Brazos A 11 Fee #1H. NMOCD requires that an EOG Resources representative sign and date the final C-144 which is the very last page of the closure report. Then mail one copy to:

NMOCD  
Attn: Mike Bratcher  
1301 W. Grand Ave.  
Artesia, NM 88210

If you have any questions about the enclosed report please feel free to contact me at the office.

Sincerely,



Logan Anderson

# **Closure Report**

Prepared for  
EOG Resources

**Brazos A 11 Fee #1H**  
**API # 30-015-34481**  
**Eddy County, NM**

Prepared by  
***Elke Environmental, Inc.***

P.O. Box 14167 Odessa, TX 79768  
Phone (432) 366-0043 Fax (432) 366-0884

## ***Elke Environmental, Inc.***

P.O. Box 14167 Odessa, TX 79768  
Phone (432) 366-0043 Fax (432) 366-0884

September 28, 2007

New Mexico Oil Conservation Division  
Mr. Mike Bratcher  
1301 West Grand Ave.  
Artesia, New Mexico 88210

Re: Drilling Pit Closure of EOG Resources – Brazos A 11 Fee #1H  
UL 'A' Sec. 11 T16S R24E Eddy County, NM  
API # 30-015-34481

Mr. Mike Bratcher,

Elke Environmental was contracted by EOG Resources to complete the closure of the Brazos A 11 Fee #1H drilling pit. As per the C-144 filed and signed by Mike Bratcher on 8-23-07 a burial pit was constructed and lined with 12 mil liner. The drilling mud was mixed with Elke Environmental Solidification Product at a 20(mud) : 1(product) ratio and placed in the burial pit. The burial pit was capped with a 20 mil impervious liner then backfilled with clean native soil. 5 bottom points were analyzed and all points meet NMOCD standards. The drilling pit was then backfilled with clean native soil and contoured to the surrounding area. If you have any questions about the enclosed report please contact me at the office.

Sincerely,

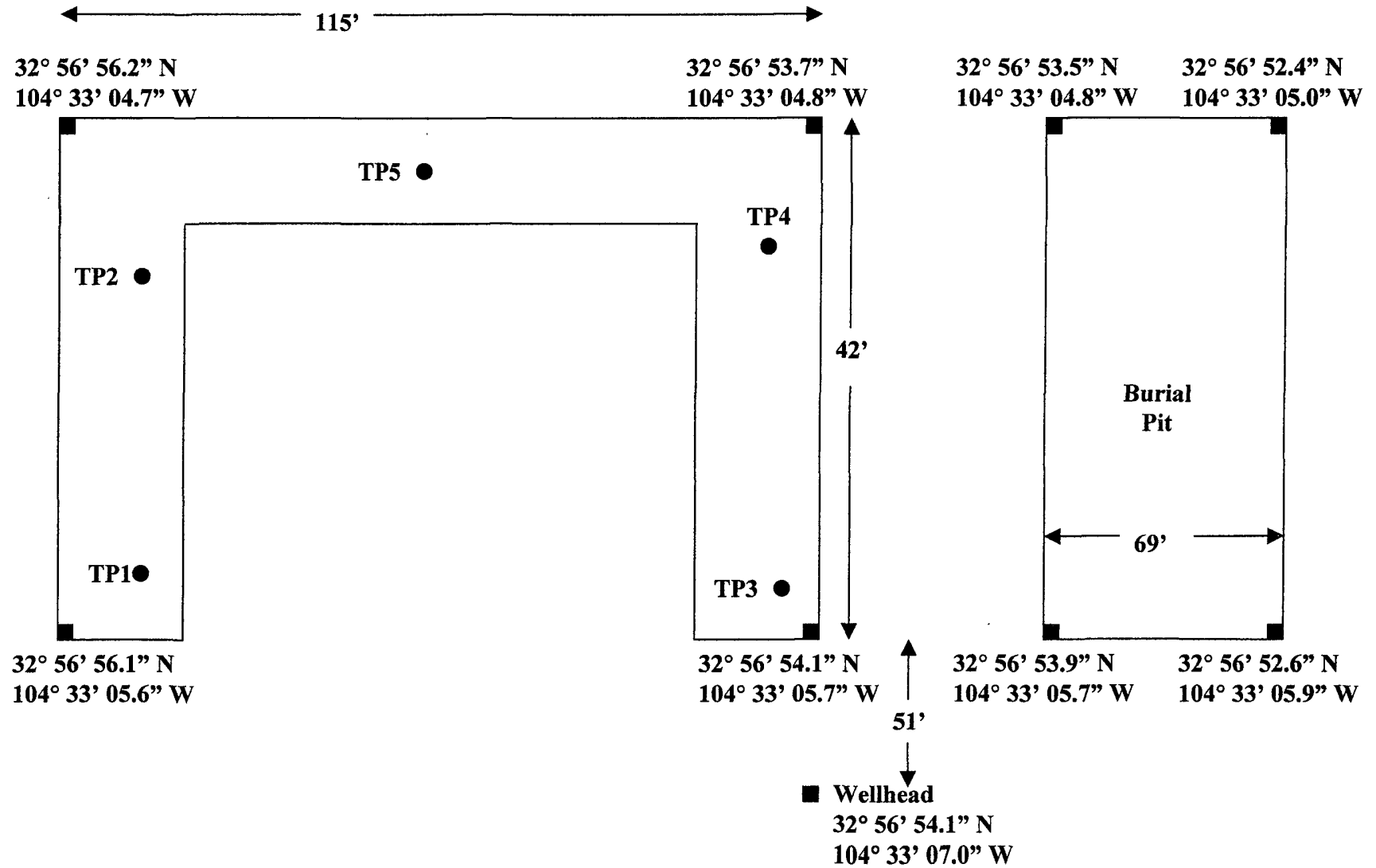


Logan Anderson

**EOG Resources**  
Brazos A 11 Fee #1H



Plat Map



**Elke Environmental, Inc.**

P.O. Box 14167 Odessa, TX 79768

**Field Analytical Report Form**

**Client** EOG Resources

**Analyst** Kim Baker

**Site** Brazos A 11 Fee #1H

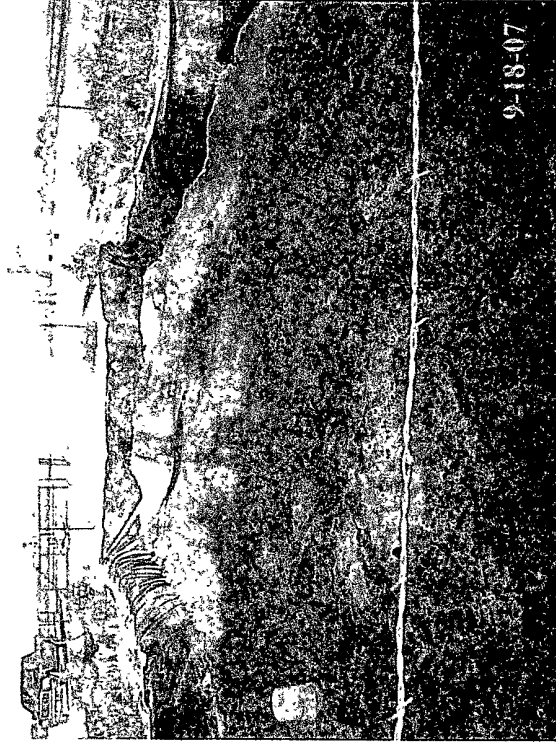
Sample ID	Date	Depth	TPH / PPM	CI / PPM	PID / PPM	GPS
TP1	9-20-07	10'		212	7.3	32° 56' 55.8" N 104° 33' 05.6" W
TP2	9-20-07	10'		209	1.9	32° 56' 55.8" N 104° 33' 04.9" W
TP3	9-20-07	10'		325	9.5	32° 56' 54.3" N 104° 33' 05.5" W
TP4	9-20-07	10'		216	7.3	32° 56' 54.4" N 104° 33' 05.0" W
TP5	9-20-07	10'		212	14.3	32° 56' 54.8" N 104° 33' 04.9" W

**Analyst Notes** \_\_\_\_\_

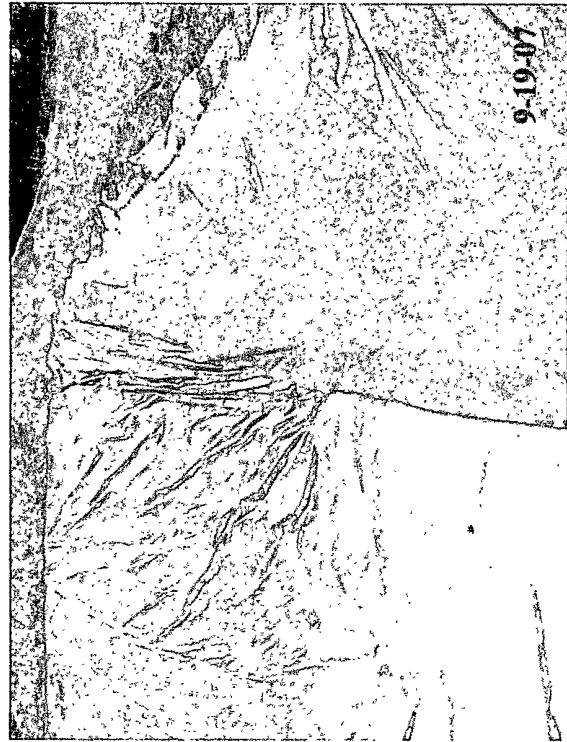
EOG Resources – Brazos A 11 Fee #1H



Drilling pit before closure.



Drilling pit before closure.

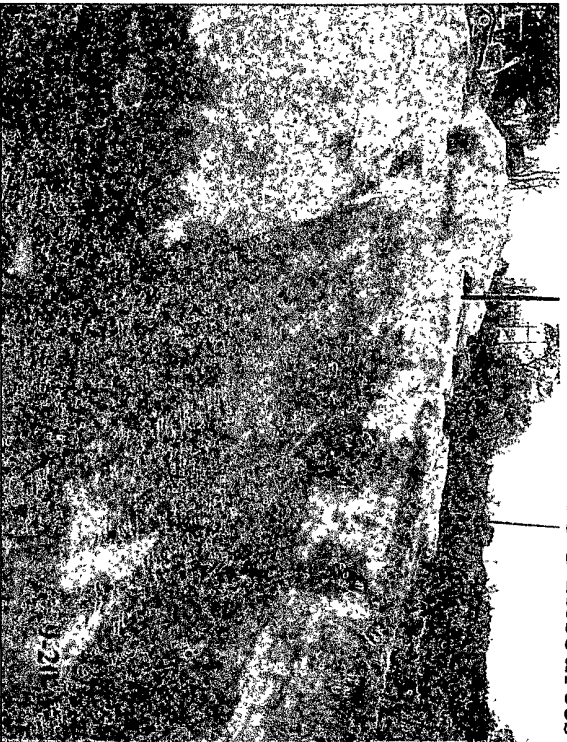


Burial pit lined with a 12 mil impervious liner.

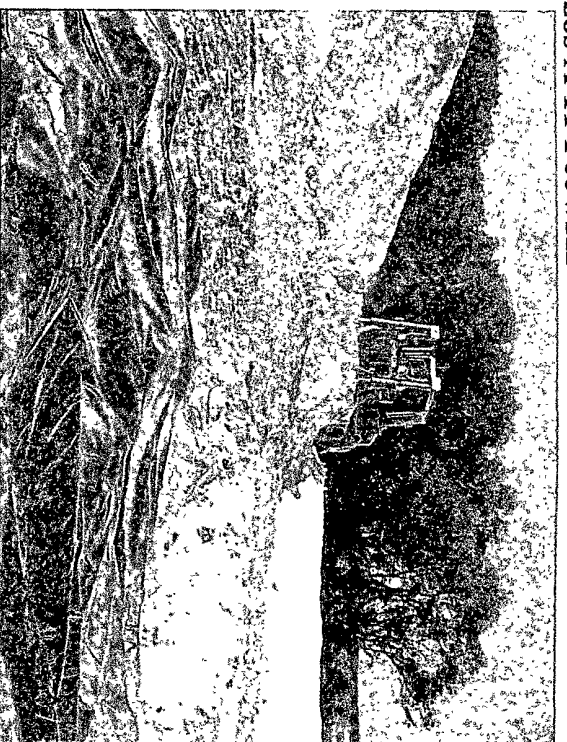


Solidified mud being placed in the burial pit.

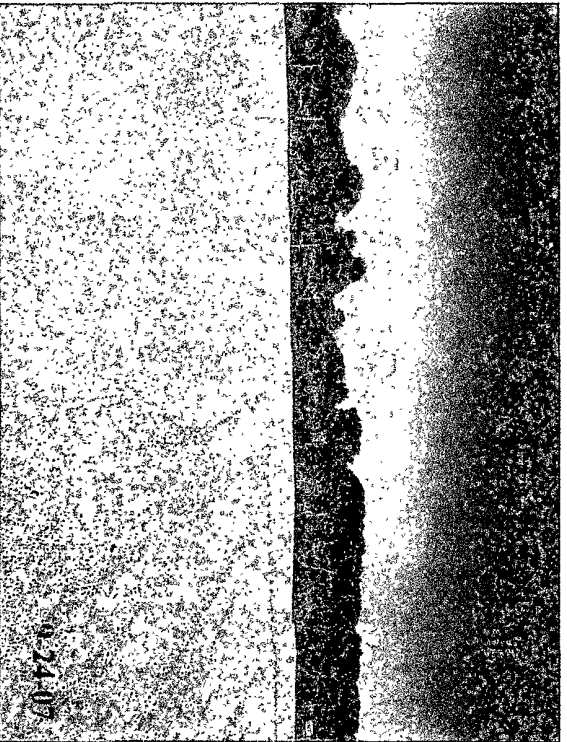
**EOG Resources – Brazos A 11 Fee #1H**



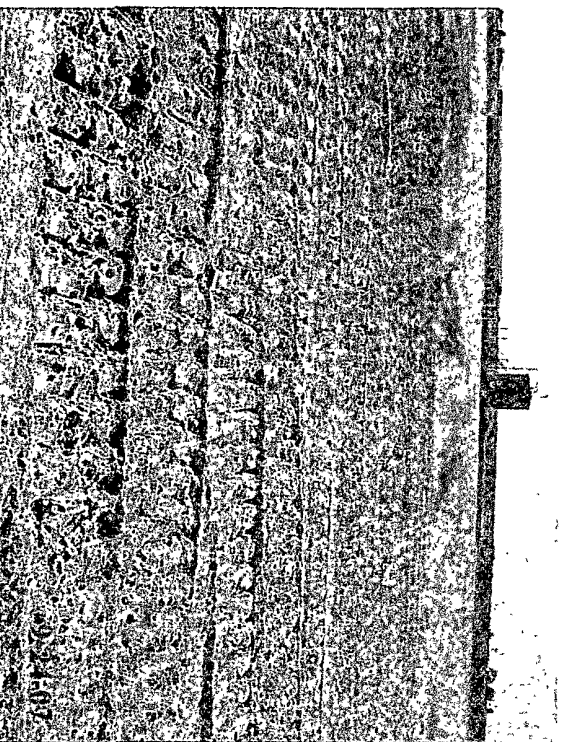
Drilling pit after removal of mud and liner.



Dozer backfilling burial pit after 20 mil cap installation.



Drilling pit after backfill and contouring.



Drilling pit after backfill and contouring.



# **Analytical Report 290108**

**for**

**Elke Environmental, Inc.**

**Project Manager: Kim Baker**

**EOG Resources**

**27-SEP-07**



**12600 West I-20 East Odessa, Texas 79765**

**A Xenco Laboratories Company**

**Texas certification numbers:**

**Houston, TX T104704215**

**Florida certification numbers:**

**Houston, TX E871002 - Miami, FL E86678 - Tampa, FL E86675**

**Houston - Dallas - San Antonio - Austin - Tampa - Miami - Latin America  
Midland - Corpus Christi - Atlanta**



27-SEP-07

Project Manager: **Kim Baker**  
**Elke Environmental, Inc.**  
4817 Andrews Hwy  
P.O. Box 14167 Odessa, tx 79768  
Odessa, TX 79762

Reference: XENCO Report No: **290108**  
**EOG Resources**  
Project Address: Bra205 11A Fee # 1H

**Kim Baker:**

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 290108. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 290108 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

**Brent Barron**

Odessa Laboratory Director

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# Certificate of Analysis Summary 290108

Elke Environmental, Inc., Odessa, TX

Project Name: EOG Resources



Project Id:

Contact: Kim Baker

Project Location: Bra205 11A Fee # 1H

Date Received in Lab: Sat Sep-22-07 10:23 am


Report Date: 27-SEP-07

Project Manager: Brent Barron, II

Analysis Requested	Lab Id:	290108-001	290108-002	290108-003	290108-004	290108-005	
	Field Id:	TP 1	TP 2	TP 3	TP 4	TP 5	
	Depth:	10 ft	10 ft	10 ft	10 ft	10 ft	
	Matrix:	SOIL	SOIL	SOIL	SOIL	SOIL	
	Sampled:	Sep-20-07 15:00	Sep-20-07 15:30	Sep-20-07 16:00	Sep-20-07 16:30	Sep-20-07 17:00	
Percent Moisture	Extracted:						
	Analyzed:	Sep-24-07 11:20	Sep-24-07 11:20	Sep-24-07 11:20	Sep-24-07 11:20	Sep-24-07 11:20	
	Units/RL:	% RL	% RL	% RL	% RL	% RL	
Percent Moisture		8.37 1.00	10.3 1.00	14.0 1.00	10.8 1.00	7.47 1.00	
TPH by SW8015 Mod	Extracted:	Sep-25-07 10:56	Sep-25-07 10:56	Sep-25-07 10:56	Sep-25-07 10:56	Sep-25-07 10:56	
	Analyzed:	Sep-26-07 16:48	Sep-26-07 15:19	Sep-26-07 15:44	Sep-26-07 11:52	Sep-26-07 12:17	
	Units/RL:	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	
C6-C12 Gasoline Range Hydrocarbons		ND 10.9	ND 11.1	ND 11.6	ND 11.2	ND 10.8	
C12-C28 Diesel Range Hydrocarbons		ND 10.9	ND 11.1	ND 11.6	ND 11.2	ND 10.8	
C28-C35 Oil Range Hydrocarbons		ND 10.9	ND 11.1	ND 11.6	ND 11.2	ND 10.8	
Total TPH		ND	ND	ND	ND	ND	
Total Chloride by EPA 325.3	Extracted:						
	Analyzed:	Sep-24-07 14:53	Sep-24-07 14:53	Sep-24-07 14:53	Sep-24-07 14:53	Sep-24-07 14:53	
	Units/RL:	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	
Chloride		425 5.00	245 5.00	659 5.00	255 5.00	245 5.00	

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Since 1990 Houston - Dallas - San Antonio - Austin - Tampa - Miami - Latin America

  
Brent Barron  
Odessa Laboratory Director



## Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
  - B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
  - D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
  - E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
  - F** RPD exceeded lab control limits.
  - J** The target analyte was positively identified below the MQL and above the SQL.
  - U** Analyte was not detected.
  - L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
  - H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
  - K** Sample analyzed outside of recommended hold time.
- \* Outside XENCO'S scope of NELAC Accreditation

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5332 Blackberry Drive, Suite 104, San Antonio, TX 78238  
2505 N. Falkenburg Rd., Tampa, FL 33619  
5757 NW 158th St, Miami Lakes, FL 33014

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(214) 902 0300	(214) 351-9139
(210) 509-3334	(201) 509-3335
(813) 620-2000	(813) 620-2033
(305) 823-8500	(305) 823-8555



## Form 2 - Surrogate Recoveries

Project Name: EOG Resources



Work Order #: 290108

Project ID:

Lab Batch #: 705146

Sample: 290108-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctadecane	38.6	50.0	77	70-135	
1-Chlorooctane	37.8	50.0	76	70-135	

Lab Batch #: 705146

Sample: 290108-001 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctadecane	38.5	50.0	77	70-135	
1-Chlorooctane	46.2	50.0	92	70-135	

Lab Batch #: 705146

Sample: 290108-001 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctadecane	37.7	50.0	75	70-135	
1-Chlorooctane	45.8	50.0	92	70-135	

Lab Batch #: 705146

Sample: 290108-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctadecane	36.9	50.0	74	70-135	
1-Chlorooctane	36.5	50.0	73	70-135	

Lab Batch #: 705146

Sample: 290108-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctadecane	39.1	50.0	78	70-135	
1-Chlorooctane	38.8	50.0	78	70-135	

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] =  $100 * A / B$

All results are based on MDL and validated for QC purposes.

Work Order #: 290108

Project ID:

Lab Batch #: 705146

Sample: 290108-004 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctadecane	38.6	50.0	77	70-135	
1-Chlorooctane	38.4	50.0	77	70-135	

Lab Batch #: 705146

Sample: 290108-005 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctadecane	38.2	50.0	76	70-135	
1-Chlorooctane	37.2	50.0	74	70-135	

Lab Batch #: 705146

Sample: 499691-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctadecane	38.9	50.0	78	70-135	
1-Chlorooctane	46.1	50.0	92	70-135	

Lab Batch #: 705146

Sample: 499691-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctadecane	36.7	50.0	73	70-135	
1-Chlorooctane	37.0	50.0	74	70-135	

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] =  $100 \cdot A / B$

All results are based on MDL and validated for QC purposes.

Project Name: EOG Resources

Work Order #: 290108

Project ID:

Lab Batch #: 705146

Sample: 499691-1-BKS

Matrix: Solid

Date Analyzed: 09/25/2007

Date Prepared: 09/25/2007

Analyst: SHE

Reporting Units: mg/kg

Batch #: 1

## BLANK /BLANK SPIKE RECOVERY STUDY

TPH by SW8015 Mod Analytes	Blank Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Control Limits %R	Flags
C6-C12 Gasoline Range Hydrocarbons	ND	500	596	119	70-135	
C12-C28 Diesel Range Hydrocarbons	ND	500	518	104	70-135	

Lab Batch #: 704865

Sample: 704865-1-BKS

Matrix: Solid

Date Analyzed: 09/24/2007

Date Prepared: 09/24/2007

Analyst: LATCOR

Reporting Units: mg/kg

Batch #: 1

## BLANK /BLANK SPIKE RECOVERY STUDY

Total Chloride by EPA 325.3 Analytes	Blank Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Control Limits %R	Flags
Chloride	ND	100	93.6	94	75-125	

Blank Spike Recovery [D] =  $100 \times [C]/[B]$

All results are based on MDL and validated for QC purposes.



## Form 3 - MS / MSD Recoveries



Project Name: EOG Resources

Work Order #: 290108

Project ID:

Lab Batch ID: 705146

QC- Sample ID: 290108-001 S

Batch #: 1 Matrix: Soil

Date Analyzed: 09/25/2007

Date Prepared: 09/25/2007

Analyst: SHE

Reporting Units: mg/kg

### MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH by SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
C6-C12 Gasoline Range Hydrocarbons	ND	546	655	120	546	660	121	1	70-135	35	
C12-C28 Diesel Range Hydrocarbons	ND	546	558	102	546	563	103	1	70-135	35	

Lab Batch ID: 704865

QC- Sample ID: 290108-001 S

Batch #: 1 Matrix: Soil

Date Analyzed: 09/24/2007

Date Prepared: 09/24/2007

Analyst: LATCOR

Reporting Units: mg/kg

### MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

Total Chloride by EPA 325.3 Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Chloride	425	437	882	105	437	905	110	5	75-125	30	

Matrix Spike Percent Recovery  $[D] = 100 \times (C-A)/B$   
Relative Percent Difference  $RPD = 200 \times (D-G)/(D+G)$

Matrix Spike Duplicate Percent Recovery  $[G] = 100 \times (F-A)/E$

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable  
N = See Narrative, EQL = Estimated Quantitation Limit





## Sample Duplicate Recovery



Project Name: EOG Resources

Work Order #: 290108

Lab Batch #: 704946

Date Analyzed: 09/24/2007

QC- Sample ID: 290019-001 D

Reporting Units: %

Project ID:

Analyst: RBA

Date Prepared: 09/24/2007

Batch #: 1

Matrix: Sludge

SAMPLE / SAMPLE DUPLICATE RECOVERY					
Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Percent Moisture	25.4	24.0	6	20	

Spike Relative Difference RPD  $200 * |(B-A)/(B+A)|$   
All Results are based on MDL and validated for QC purposes.

**Environmental Lab of Texas**

**A Xenco Laboratories Company**

### CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

12500 West I-20 East  
Odessa, Texas 79765

**Phone: 432-683-1800**  
**Fax: 432-683-1713**

**Project Manager. Kim Baker**

Project Name: E.O.G. RESOURCES

Company Name Elke Environmental

**Project 6:** \_\_\_\_\_

Company Address: P O Box 14167

Project Loc: BRAZOS 11A FLE. #11

City/State/Zip: Odessa, TX 79768

PO#: \_\_\_\_\_

Telephone No. 432-366-0043

Fax No: **432-386-0884**

Report Format: ☐ Standard ☐ TRRP ☐ NPDES

Sampler Signature: Tim Baker

e-mail: [kb.elkeenv@yahoo.com](mailto:kb.elkeenv@yahoo.com)

[illegible]

**Environmental Lab of Texas**  
Variance/ Corrective Action Report- Sample Log-In

Client: ELKE Env.  
Date/ Time: 9-22-07 10:23  
Lab ID #: 290108  
Initials: JG

**Sample Receipt Checklist**

	Yes	No	Client Initials
#1 Temperature of container/ cooler?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	6.0 °C
#2 Shipping container in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
#3 Custody Seals intact on shipping container/ cooler?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Not Present
#4 Custody Seals intact on sample bottles/ container?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Not Present
#5 Chain of Custody present?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
#6 Sample instructions complete of Chain of Custody?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
#7 Chain of Custody signed when relinquished/ received?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
#8 Chain of Custody agrees with sample label(s)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	ID written on Cont/ Lid
#9 Container label(s) legible and intact?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Not Applicable
#10 Sample matrix/ properties agree with Chain of Custody?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
#11 Containers supplied by ELOT?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
#12 Samples in proper container/ bottle?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	See Below
#13 Samples properly preserved?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	See Below
#14 Sample bottles intact?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
#15 Preservations documented on Chain of Custody?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
#16 Containers documented on Chain of Custody?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
#17 Sufficient sample amount for indicated test(s)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	See Below
#18 All samples received within sufficient hold time?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	See Below
#19 Subcontract of sample(s)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Not Applicable
#20 VOC samples have zero headspace?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Not Applicable

**Variance Documentation**

Contact: \_\_\_\_\_ Contacted by: \_\_\_\_\_ Date/ Time: \_\_\_\_\_

Regarding: \_\_\_\_\_

Corrective Action Taken: \_\_\_\_\_

Check all that Apply:

- ☐ See attached e-mail/ fax  
☐ Client understands and would like to proceed with analysis  
☐ Cooling process had begun shortly after sampling event

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
June 1, 2004

For drilling and production facilities, submit to  
appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe  
office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒  
Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

AUG 21 2007

OCD-ARTESIA

Operator: EOG Resources, Inc. Telephone: 432-6863600 e-mail address: Bgrigry@msn.com  
Address: P.O. Box 2267 Midland, TX 79702  
Facility or well name: Brazos A 11 Fee #1H API #: 30-015-34481 U/L or Qtr/Qtr A Sec 11 T 16S R 24E  
County: Eddy Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD: 1927 ☐ 1983 ☐  
Surface Owner: Federal ☐ State ☐ Private ☒ Indian ☐

<b>Pit</b> Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>10300</u> bbl	<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points) XXX
	100 feet or more	( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	( 0 points) XXX
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	( 0 points) XXX
<b>Ranking Score (Total Points)</b>		<b>10 Points</b>

**If this is a pit closure:** (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: Pit is in corner of agricultural field out of reach of pivot system. A solidification closure will be used. A burial pit will be constructed and lined with a 12mil impervious liner. The drilling pit contents will be mixed with Elke Environmental Solidification Product at a 20 (mud) to 1 (product) ratio to solidify the contents. After all mixed contents are placed in the burial pit, the contents will be covered with a 20 mil impervious liner with a minimum of 3 ft. overlap on all sides and a minimum of 3 ft. below ground level. The burial pit will then be covered with clean native soil and doomed to prevent pooling. A final report will be given at the end of the job.

NMOCD Artesia will be notified 48 hrs before work starts.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☒.

Date: 8-21-07

Printed Name/Title Logan Anderson - Agent

Signature \_\_\_\_\_

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

NOTIFY OCD 24 HOURS PRIOR to beginning closure and 24 HOURS PRIOR to obtaining samples. Samples are to be obtained from pit area and analyses submitted to OCD prior to back-filling.

Signed By \_\_\_\_\_

Signature \_\_\_\_\_

Date: AUG 23 2007

If burial trench is to be constructed in pit area, samples are to be obtained and analyses submitted to OCD PRIOR to filling trench.