

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

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SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		OCT 11 2007	5. Lease Serial No. NM-NM84B
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		OCD-ARTESIA	6. If Indian, Allottee or Tribe Name
3a. Address 20 North Broadway, Ste 1500, Oklahoma City, OK 73102	3b. Phone No. (include area code) 405-552-4615		7. Unit or CA Agreement Name and No. Arco 20 Federal Com 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1320' FSL 2323' FWL 20 T21S R26E			8. Well Name and No. 30-015-30599
			9. API Well No. Brushy/Cherry Canyon; Delaware
			10. Field and Pool, or Exploratory Area Eddy NM
			11. County or Parish, State

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MIRU on 8/24/07. Drill out cement and CIBP at 3090'. Drill out cement and CIBP at 3250'.
2. TIH to 9450' & circulate hole w/10 ppg mud.
3. Spot 40 Sx cement from 8264' to 8455'.
4. Spot 30 Sx cement from 6321' to 6500'.
5. Spot 25 Sx cement from 4451' to 4600'.
6. Set 7" CIBP at 3730'. Dump 6 Sx (35') cement on top. (Brushy Canyon Perfs from 3780' - 3886')
7. Set 7" CIBP at 3090'. Dump 6 Sx (35') cement on top. (Brushy Canyon Perfs from 3140' - 3180')
8. Spot 60 Sx cement at 2400'. Tagged TOC at 2040'. (9-5/8" shoe at 2121').
9. Spot 60 Sx cement at 650'. Tagged TOC at 370'. (13-3/8" shoe at 451').
10. Perforated 7" casing at 150'. Circulated 60 Sx cement in/out to surface.
11. Cut wellhead off and set dry hole marker. Plugged & Abandoned - 10/2/07.

Accepted for record  
NMOCD

14. I hereby certify that the foregoing is true and correct Name: Ronnie Slack	Title: Engineering Technician
Signature: <i>Ronnie Slack</i>	Date: 10/2/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: <b>/S/ DAVID R. GLASS</b>	PETROLEUM ENGINEER	OCT 09 2007
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.	Office: <b>APPROVED AS TO PLUGGING OF THIS WELL. SOME LIABILITY UNDER BOND. SURFACE RESTORATION COMPLETED</b>	Date:

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: Arco 20 Federal Com #2		Field: AVALON	
Location: Sec 20-21S-26E, 1320' FSL & 2323' FWL		County: Eddy	State: NM
Elevation: GL 3449', KB 3461'		Spud Date: 05/12/99	Compl Date: 10-8-99
API#: 30-015-30599	Prepared by: Ronnie Slack	Date: 10/2/07	Rev:

**PLUGGED & ABANDONED -- 10/2/07**

17-1/2" hole  
13-3/8", 48#, H40, ST&C, @ 451'  
Cmt'd w/437 sxs to surface

12-1/4" hole  
9-5/8", 36#, J55, LT&C, @ 2121'  
Cmt'd w/910 sxs to surface

BRUSHY CANYON (6/21/07) (4 spf, 120°)  
3140' - 3146'  
3158' - 3165'  
3175' - 3180'

6/22/07 acidized 3140-3180 w/1000 gals 7.5% HCl, Avg 6 bpm, 1600#

BRUSHY CANYON (6/19/07) (4 spf, 120°)  
3780' - 3788'  
3866' - 3877'  
3882' - 3886'

6/20/07 acidized 3780-3886 w/1000 gals pentol, Avg 5 bpm, 1700#

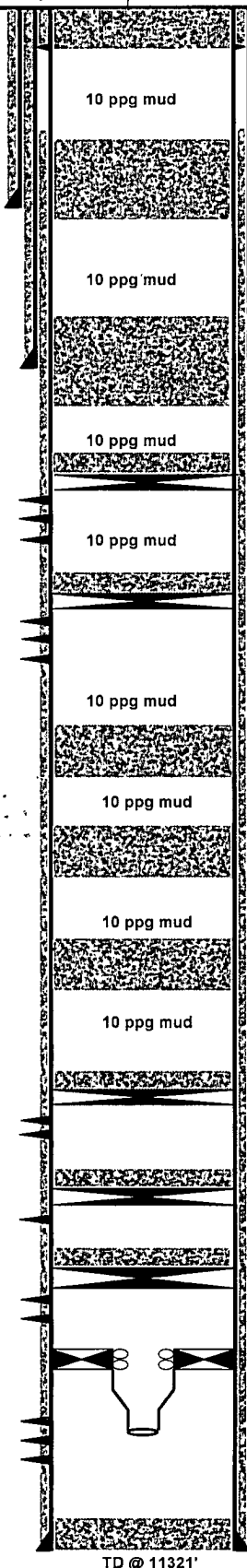
CANYON  
9553' - 9563'  
9632' - 9646'

STRAWN  
9897' - 9903'

MORROW  
10435' - 10439'  
10445' - 10448'

MORROW  
11042' - 11046'  
11094' - 11100'  
11158' - 11169'

8-3/4" hole  
7", 23# J55 & 26# L80, @ 11320'  
Cmt'd w/2125 sxs TOC @ 320' (CBL)



1. Perfed sqz holes at 150'. Circulated 60 Sx cement inside & out on 7" casing to surface.  
2. Cut wellhead & set dry hole marker--10/2/07

1. Spot 60 Sx cement at 650'. Tagged TOC at 370'.

1. Spot 60 Sx cement at 2400'. Tagged TOC at 2040'.

Set CIBP at 3090' Dumped 6 Sx cement (35') on top.

Set CIBP at 3730' Dumped 6 Sx cement (35') on top.

Spot 25 Sx cement from 4451' to 4600'.

Spot 30 Sx cement from 6321' to 6500'.

Spot 40 Sx cement from 8264' to 8455'.

Circulated wellbore w/10# salt gelled mud

35' cement on top  
CIBP @ 9520' (9-29-05)

35' cement on top  
CIBP @ 9860' (9-29-05)

35' cement on top  
CIBP @ 10400' (9-29-05)

Baker Model "D" @ 10905'  
4-1/2" x 2-3/8" xo  
10', 2-3/8" sub  
F" Nipple, 1.81" profile, @ 10919'  
10', 2-3/8" sub  
F" Nipple, 1.81" profile, @ 10931'  
6' sub, w/l re-entry guide

PBD @ 11272'

TD @ 11321'

Accepted for record  
NMOC