

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources



Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-015-33062

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well.
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b Type of Completion
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF.
WELL OVER BACK RESVR ☐ OTHER ☐

2 Name of Operator

Marbob Energy Corporation

OCT 17 2007

3 Address of Operator

PO Box 227
Artesia, NM 88211-0227

OCD-ARTESIA

7 Lease Name or Unit Agreement Name

Wild Cap State Com

8 Well No

1

9. Pool name or Wildcat

; Bone Spring

4 Well Location

Unit Letter I 1980 Feet From The South Line and 660 Feet From The East Line

Section 36 Township 19S Range 31E NMPM Eddy County

10 Date Spudded 5/16/06 11. Date T.D. Reached 6/19/06 12 Date Compl. (Ready to Prod.) 10/9/07 13. Elevations (DF& RKB, RT, GR, etc) 3502' GL 14. Elev. Casinghead

15 Total Depth 12941' 16. Plug Back T.D. 10565' 17. If Multiple Compl How Many Zones? 0 - 12941' 18. Intervals Rotary Tools Cable Tools
Drilled By 0 - 12941'

19 Producing Interval(s), of this completion - Top, Bottom, Name 9322' - 9336' Bone Spring 20. Was Directional Survey Made No

21 Type Electric and Other Logs Run

None

22 Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54#	879'	17 1/2"	750 sx	None
9 5/8"	36#	4437'	12 1/4"	1675 sx	None
5 1/2"	17#	12939'	7 7/8"	1950 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9488'	

25. TUBING RECORD

26 Perforation record (interval, size, and number)

11560' - 11610' (20 shots) - CIBP's + cmt @ 11525' & 10600'
9322' - 9336' (45 shots)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11560' - 11610' Acdz w/ 2000 gal NE Fe 15% HCl acid

9322' - 9336' Acdz w/ 1000 gal NE Fe 7 1/2% HCl acid,

Frac w/ 113120 gal fluid & 200K# sand

28 PRODUCTION

Date First Production 10/12/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Producing		
Date of Test 10/15/07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 147	Gas - MCF 132	Water - Bbl 125	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

Test Witnessed By

Rusty Clack

30. List Attachments

None

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Diana J. Briggs

Title Production Analyst

Date 10/16/07

E-mail Address production@marbob.com