

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-32998  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No. 648-145
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**OCT 26 2007**  
**OCD-ARTESIA**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name  <div style="text-align: right;">Hint 15 State</div>		
b Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER			8. Well No  <div style="text-align: right;">1</div>		
2 Name of Operator  <div style="text-align: center;">Marbob Energy Corporation</div>			9. Pool name or Wildcat  <div style="text-align: right;">Strawn</div>		
3. Address of Operator  <div style="text-align: center;">PO Box 227 Artesia, NM 88211-0227</div>			4. Well Location  Unit Letter _____ E _____ 1650 _____ Feet From The _____ North _____ Line and _____ 990 _____ Feet From The _____ West _____ Line  <div style="display: flex; justify-content: space-between;"> <span>Section 15</span> <span>Township 19S</span> <span>Range 28E</span> <span>NMPM</span> <span>Eddy</span> <span>County</span> </div>		
10 Date Spudded 12/13/03	11. Date T.D Reached 1/21/04	12 Date Compl. (Ready to Prod ) 10/16/07	13 Elevations (DF& RKB, RT, GR, etc ) 3503' GL	14. Elev. Casinghead	
15 Total Depth 11480'	16 Plug Back T D 10350'	17. If Multiple Compl How Many Zones?	18 Intervals Rotary Tools Drilled By	Cable Tools 0 - 11480'	
19 Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">9838' - 10233' Strawn</div>				20. Was Directional Survey Made No	
21 Type Electric and Other Logs Run <div style="text-align: center;">None</div>			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	500 sx	None
9 5/8"	36#	2515'	12 1/4"	1000 sx	None
5 1/2"	17#	11480'	8 3/4"	870 sx	None
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
26 Perforation record (interval, size, and number) <div style="text-align: center;">9838' - 10233' (25 shots)</div>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9838' - 10233' AMOUNT AND KIND MATERIAL USED Acdz w/ 7500 gal NE Fe 15% HCl acid		
28. PRODUCTION					
Date First Production 10/20/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod or Shut-in) Producing	
Date of Test 10/21/07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 10
			Water - Bbl 0		Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl
					Oil Gravity - API - (Corr )
29 Disposition of Gas (Sold, used for fuel, vented, etc ) <div style="text-align: center;">Sold</div>					Test Witnessed By <div style="text-align: right;">Jonathan Gray</div>
30 List Attachments <div style="text-align: center;">None</div>					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Diana J. Briggs		Title Production Analyst	
E-mail Address production@marbob.com		Date 10/25/07			