

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

S

WELL API NO.  
30-015-35736

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State "22"

8. Well Number 1

9. OGRID Number  
151416

10. Pool name or Wildcat  
Undesignated Millman; Morrow, South

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

3. Address of Operator  
303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location

Unit Letter I : 1980 feet from the South line and 660 feet from the East line  
Section 22 Township 19S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3387' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☐

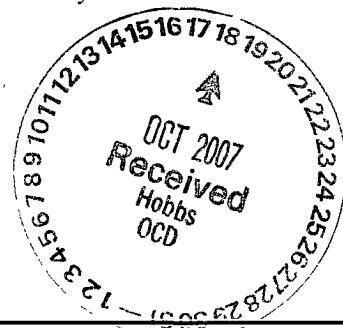
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/13/07 Spudded well at 6:00 am CDT 9-13-07. Drilled 17-1/2" hole to 422'. RU casing crew and ran 13-3/8" 48.0# H-40 ST&C casing and set @ 421.46'. RD casing crew and RU BJ Services. WOC, 6 hrs. cut-off conductor, casing and weld on bradenhead. Cement Detail: 20 bbls fresh water, 440 sx Class "C" with 2% CaCl<sub>2</sub> (s.w. 14.8 ppg, yield 1.32 ft<sup>3</sup>/sx). Circulated 42 sx excess cement.

9/15-9/20/07 Drill 12-1/4" hole from 422' to 2789'. RU casing crew and run 9-5/8" 36.0# J-55 ST&C casing and set @ 2786.32'. Cement Detail: 20 bfw, 600 sx Class "C" with 4% gel and 2% CaCl<sub>2</sub> (s.w. 13.5 ppg, yield 1.74 ft<sup>3</sup>/sx) plus 200 sx Class "C" with 2% CaCl<sub>2</sub> (s.w. 14.8 ppg, yield 1.32 ft<sup>3</sup>/sx). Did not circulate cement. TOC at 500' FS per temperature survey.

CONTINUED ON ATTACHMENT.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gloria Holcomb TITLE Engineering Tech. DATE 10/17/07

Type or print name Gloria Holcomb

E-mail address: gloriah@forl.com

Telephone No. (432) 687-1777

For State Use Only

FOR RECORDS ONLY

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 26 2007

Conditions of Approval (if any):



OCT 22 2007  
OCD-ARTESIA

09/20/07 (continued)

1" CEMENTING DETAIL:

- Plug #1: Tagged TOC at 606' with 1" tubing. Cemented with 125 sx Class "C" with 3%  $\text{CaCl}_2$  (s.w. 15.1 ppg, yield 1.2  $\text{ft}^3/\text{sx}$ ).  
Plug #2: WOC 2 hrs., tagged at 530'. Cemented with 125 sx Class "C" with 3%  $\text{CaCl}_2$  (s.w. 15.1 ppg, yield 1.2  $\text{ft}^3/\text{sx}$ ).  
Plug #3: WOC 2 hrs., tagged at 529'. Cemented with 75 sx Class "C" with 3%  $\text{CaCl}_2$  (s.w. 15.1 ppg, yield 1.2  $\text{ft}^3/\text{sx}$ ).  
Plug #4: Tagged TOC at 529' with 1" tubing. Cemented with 90 sx Class "C" with 4%  $\text{CaCl}_2$  (s.w. 15.1 ppg, yield 1.2  $\text{ft}^3/\text{sx}$ ).  
Plug #5: WOC 2 hrs., tagged at 527'. Cemented with 170 sx Class "C" with 4%  $\text{CaCl}_2$  (s.w. 15.1 ppg, yield 1.2  $\text{ft}^3/\text{sx}$ ).  
Plug #6: WOC 2 hrs., tagged at 497'. Cemented with 150 sx Class "C" with 4%  $\text{CaCl}_2$  (s.w. 15.1 ppg, yield 1.2  $\text{ft}^3/\text{sx}$ ).  
Plug #7: WOC 2 hrs., tagged at 497'. Cemented with 175 sx Class "C" with 4%  $\text{CaCl}_2$  (s.w. 15.1 ppg, yield 1.2  $\text{ft}^3/\text{sx}$ ).  
Plug #8: WOC 2 hrs., tagged at 411'. Cemented with 50 sx Class "C" with 4%  $\text{CaCl}_2$  (s.w. 15.1 ppg, yield 1.2  $\text{ft}^3/\text{sx}$ ).  
Plug #9: WOC 2 hrs., tagged at 310'. Cemented to surface with 150 sx Class "C" with 2%  $\text{CaCl}_2$  (s.w. 14.8 ppg, yield 1.34  $\text{ft}^3/\text{sx}$ ).

09/21-10/17/07 Drill from 2789' to 11326'. TOH for logs. Logging. RU casing crew. Ran 5-1/2" 17# N-80 LT&C casing, set @ 11325.22'. Cement Detail: 1<sup>st</sup> Stage: 10 bfw, 500 gallons Mud Flush 102, 10 bfw, 1000 sx Super "H" Modified with 0.4% LAP-1, 0.4% CFR-3, 1/8# Poly-E-Flake, 2# salt, 0.25% HR-7, 1/4# D-Air 3000 (s.w. 13.2 ppg, yield 1.62  $\text{ft}^3/\text{sx}$ ). PD at 10:45 am 10-16-07. Dropped bomb, opened DV tool (set @ 8808.74') and circulated 166 sx excess cement to pit. 2<sup>nd</sup> Stage: 130 bfw containing 55 gallons Endura CI-811 packer fluid, 800 sx Halliburton Light "H" with 1/8# Poly-E-Flake and 0.4% Halad-9 (s.w. 12.4 ppg, yield 2.00  $\text{ft}^3/\text{sx}$ ) plus 425 sx Super "H" Modified with 0.4% LAP-1, 0.4% CFR-3, 1/8# Poly-E-Flake, 2# salt, 0.25% HR-7, 1/4# D-Air 3000 (s.w. 13.2 ppg, yield 1.62  $\text{ft}^3/\text{sx}$ ). Differential pressure 1700 psig prior to bumping plug. Circulated 96 bbls packer fluid to pit. Plug down at 7:45 pm 10-16-07. Top of cement at 1200' per temperature survey. Note rig released 6:00 am CDT 10-17-07.

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State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

S

WELL API NO. 30-015-32998
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 648-145
7. Lease Name or Unit Agreement Name Hint 15 State
8. Well Number 1
9. OGRID Number 14049
10. Pool name or Wildcat Strawn

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Marbob Energy Corporation	
3. Address of Operator PO Box 227, Artesia, NM 88211-0227	
4. Well Location Unit Letter <u>E</u> : <u>1650</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line Section <u>15</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3503' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Recompletion ☒

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Recompleted in the Strawn zone as follows:

10/10/07 – Tag CIBP @ 10350'.  
10/11/07 – Perf the Strawn @ 9838' – 10233' (25 shots). Set pkr @ 9801'.  
10/12/07 – Acdz perfs w/ 7500 gal NE Fe 15% HCl acid.  
10/15/07 – Set pkr @ 9810'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Diana J. Briggs TITLE Production Analyst DATE 10/25/07

Type or print name Diana J. Briggs E-mail address: production@marbob.com Telephone No. (575) 748-3303

For State Use Only

FOR RECORDS ONLY

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 26 2007

Conditions of Approval (if any):