Submit 3 Copies To Appropriate District Office		State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004		
1625 N French Dr , Hobbs, NM 88240 District II	OH CONGERNATION DUMON		WELL API NO.		
1301 W Grand Ave, Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
1000 Rio Brazos Rd, Aztec, NM 87410	zos Rd, Aztec, NM 87410 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE	FEE 🛛	
District IV 1220 S St Francis Dr , Santa Fe, NM	Sama re, r	NIVI 67503	6. State Oil & Gas Lea	se No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Simpson 15 A		
1. Type of Well: Oil Well Gas Well Other			8. Well Number 2		
Name of Operator Devon Energy Production Company, LP			9. OGRID Number 6137		
3. Address of Operator			10. Pool name or Wildcat		
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198			Otis; Morrow (Gas)		
4. Well Location					
Unit LetterA:330feet from theNorth line and330feet from theEast line					
Section 15 18S Township 26E Range NMPM County Eddy					
A STATE OF THE STA	11. Elevation (Show wheth				
3327' GR Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundwa		fresh water well Dis	tance from nearest surface wa	ter	
Pit Liner Thickness: mil			onstruction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
				ERING CASING	
	CHANGE PLANS [MULTIPLE COMPL [_		10 A 🖂	
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OTHER:			Completion Report	<u>\</u>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
3/21/07 MIRU.					
3/22/07 RIH and shot 2420'-3201'; $31 - 0.40$ EHD holes. RD wireline. TIH with packer and tubing. Set packer at 2298'. Test packer to $1500 #$ - ok.					
3/23/07 RU. Acidize Yeso perfs with 3000 gallons HCl acid. RD. Release packer. TOOH with tubing and packer.					
3/26/07 RU and Frac Yeso with 127,040 gallons 10# Brine, 15,000# 100% 20/40 Lite Prop, 20,500# 100% 16/30 Siber Prop, and 2240					
gallons 10# Brine flush. RD.					
3/27/07 TIH with tubing and tag sand at 3364'. Circulate hole clean. TOOH with tubing. TIH with production string. 3/28/07 TIH with pump and rods. Hung well on production.					
3/29/07 – 5/01/07 Testing well to frac tanks and building battery.					
5/02/07 Shut well in per NM OCD's request.					
5/09/07 Started well up again. Testing well to frac tanks and flaring gas. Exception to flare gas granted. 5/23/07 Shut well in – waiting on pipeline.					
9/15/07 3000' of 3" SDR 7 & 11 poly line was laid from the wellhead going north to the road and then east to the battery at the ASAU					
162. Put well on line.					
I hereby certify that the information a	shove is true and complete to	the best of my knowledge	a and haliaf I fourth a south	C. 4b. 4	
grade tank has been/will be constructed or	closed according to NMOCD guid	elines \square , a general permit \square	or an (attached) alternative O	OCD-approved plan .	
SIGNATURE) TIT	LE_Sr. Staff Engineering	σ Technician DATF	10/15/07	
_ ~	ás G. ARRAMT address: n	orvella.adams@dvn.com	Telephone No. (405) 552-8198	
For State Use Only DISTR	ICT II GEOLOGIST		•	ggt 2 9 2000	
APPROVED BY:	TIT	LE	DAT	ГЕ	
Conditions of Approval (if any):					