

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<div style="display: flex; justify-content: space-between;"><div>1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other</div><div>5. Lease Serial No <b>LC-050158</b></div></div> <div style="display: flex; justify-content: space-between;"><div>b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____</div><div>6. If Indian, Allottee or Tribe Name</div></div> <div style="display: flex; justify-content: space-between;"><div>2. Name of Operator <b>Fairway Resources Operating, LLC</b></div><div>7. Unit or CA Agreement Name and No</div></div>						8. Lease Name and Well No <b>Midnight Matador #7</b>			
						9. AFI Well No <b>30-015-35289</b>			
						10. Field and Pool, or Exploratory <b>Queen, Grayburg, San Andres</b>			
3. Address <b>538 Silicon Drive, Suite 101 Southlake, TX 76092</b>									
3a. Phone No. (include area code) <b>817-416-1946</b>									
4. Location of Well (Report location clearly and in accordance with Federal requirements)* <div style="display: flex; justify-content: space-between; align-items: center;"><div>At surface <b>1,470' FNL and 850' FEL</b> At top prod. interval reported below <b>Same</b> At total depth <b>Same</b></div><div style="text-align: center;"><b>OCT 29 2007</b> <b>OCD-ARTESIA</b></div></div>									
14. Date Spudded <b>06/19/2007</b>		15. Date T.D. Reached <b>06/26/2007</b>		16. Date Completed <b>10/07/2007</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod					
18. Total Depth: MD <b>TVD 2,520'</b>		19. Plug Back T.D. MD <b>TVD 2,480'</b>		20. Depth Bridge Plug Set MD <b>TVD</b>					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CNL/GR/CCL</b>				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
<b>12 1/4"</b>	<b>8 5/8"</b>	<b>24#</b>	<b>Surf</b>	<b>360'</b>		<b>250 sks</b>		<b>Circulated</b>	
<b>7 7/8"</b>	<b>5 1/2"</b>	<b>15.5#</b>	<b>Surf</b>	<b>2,520'</b>		<b>300 sks 50-50</b>		<b>Circulated</b>	
						<b>Poz plus 100</b>			
						<b>sks Class C</b>			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
<b>2 7/8"</b>	<b>2,100'</b>								
25. Producing Intervals						26. Perforation Record			
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status	
A) <b>San Andres</b>		<b>2,156'</b>	<b>2,400'</b>	<b>2,156' - 2,400'</b>		<b>.36"</b>	<b>29</b>	<b>Open</b>	
B) <b>San Andres</b>		<b>2,015'</b>	<b>2,040'</b>	<b>2,015' - 2,040'</b>		<b>.36</b>	<b>7</b>	<b>Squeezed</b>	
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
<b>San Andres</b>		<b>8,000# Lite Prop, 64,000# 20/40 brown sand and 15,000# 16/30 Siber Prop</b>							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
<b>07/17/2007</b>	<b>10/11/2007</b>	<b>24#</b>	<b>→</b>	<b>20</b>	<b>18</b>	<b>100</b>	<b>40</b>	<b>0.9</b>	<b>Pumping</b>
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
<b>N.A.</b>	<b>SI 30</b>	<b>35</b>	<b>→</b>	<b>20</b>	<b>18</b>	<b>100</b>	<b>5,000</b>	<b>Active</b>	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	<b>SI</b>		<b>→</b>						

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Queen Grayburg San Andres	891' 1,377' 1,648'

## 32. Additional remarks (include plugging procedure):

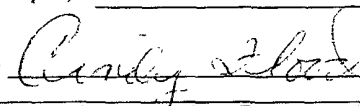
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cindy FloodTitle Office Manager

Signature

Date 10/25/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



538 Silicon Drive, Suite 101  
Southlake, Texas 76092  
(817) 416-1946 (817) 416-1949 fax

OCT 29 2007  
OCD-ARTESIA

October 25, 2007

Mr. Bryan Arrant  
Oil Conservation Division  
1301 West Grand Avenue  
Artesia, NM 88210

RE: Midnight Matador #7  
API #30-015-35289  
Eddy County, New Mexico

Dear Bryan:

Enclosed are the following:

- Deviation report for the Midnight Matador #7
- Completion report for the Midnight Matador #7
- Completion logs for the Midnight Matador #7

If you need further information, please let me know.

Sincerely,

A handwritten signature in cursive script that reads "Cindy Flood".

Cindy Flood  
Office Manager

/cjf  
Enclosures

WELL NAME AND NUMBER Midnight Matador #7  
LOCATION Section 35, T17S, R27E, 1470 FNL, 3150 FEL, Eddy County  
OPERATOR Fairway Resources  
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4 @ 360'</u>	<u>                    </u>	<u>                    </u>
<u>1/2 @ 870'</u>	<u>                    </u>	<u>                    </u>
<u>3/4 @ 1443'</u>	<u>                    </u>	<u>                    </u>
<u>1 @ 2530'</u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>

Drilling Contractor- UNITED DRILLING, INC.

By: *Luisa Garcia*  
(Luisa Garcia)

Title: Assistant Office Manger

Subscribed and sworn to before me this 27 day of June, 2007

*Diego A. Cho*  
Notary Public  
Chaves NM  
County State

My Commission Expires:

10-8-08

