Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMBNO. 1004-0137 Expires: March 31, 2007

18. Type of Well		WEL	L CO	MPLET	ION OR	RECOMP	LETION	REPOF	RT AN	D LOG		5.	Lea NN	ase Serial No MLC02879). 93 A		
2 Name of Operator Marbob Energy Corporation 2 Name of Operator Marbob Energy Corporation 3 Address POBox 277 3 Name of Operator Marbob Energy Corporation 3 Address POBox 277 3 Name of Operator Marbob Energy Corporation 3 Name	la. Type	of Well	₽ Oil \	Well _	Gas Well	Dry L	Other					6	If I	ndıan, Allott	ee or Ti	ribe Name	2
2. Name of Operator Marbob Energy Corporation	b. Type	of Completi	on.	✓ Ne	w Well	Work Over	Deep	en Plu	ig Back	Diff	Resvr, .	7	Uni	tor CA Am	eement	Name an	d No
Address PO Box 227 Sa. Phone No. (include area could) Sa. Phone No. (include area could) Sa. Phone No. (include area could) Sa. Art Velal, NN 88211-0227 Sa. Phone No. (include area could) Sy 3-494-3403 Sy 3-494-340						····								_		ranic an	u 110.
3. Address PO Bay 227	2. Name	of Operato	r Marb	ob Energ	gy Corpora	tion						8.					
Al Sturface 2180 FNL 880 FEL, Unit H At top prod. Imerizal reported below Same OCT 3 1 2007 Size Size Content Size	3. Addre			8211-022	27						ea code)	9.	AFI	Well No.			
At surface At surface At super dependence At super depende	4. Locat	on of Well	(Report le	ocation cl	early and in	accordance wi	th Federal	requiremen	its)*			10.				-	
At total depth Same	At sur	face 2	180 FNL	. 880 FE	L, Unit H				٠			<u></u>					•A
At total depth Same	At top	prod. inter	val report	ed below	Same			0	CT 3	1 2007	7	11.	Sec	vey or Area	Sec. 1	ck and 8-T17S-R	30E
14. Date Spuedded 15. Date TD. Reached 16. Date Completed 19/22/2007 17. Elevations (DF, RKB, RT, GL)* 3651' GL	At tot	al depth	Same					00	D-A	RTES	IA	12.		•	sh 13		
19. Plug Back T.D.: MD 4883' 20. Depth Bridge Plug Set: MD TVD 4720' TVD 4720' TVD 4683' TVD	14 Date :	Spudded		15. E								17.	17. Elevations (DF, RKB, RT, GL)*				
TVD 4720' TVD 4683' TVD TVD 4683' TVD TVD 4683' TVD TVD 4683' TVD			4D 4536						ίA	T		Dlug Cate					
22. Was well cored? Viscos Ves (Submit analysis) Ves (Submit analysis) DLL, DSN Ves (Submit copy of each) DLL, DSN Ves (Submit copy of each) Directional Survey No Ves (Submit report) Ves (Submit report) Ves (Submit report) Ves (Submit report) Directional Survey No Ves (Submit report) Ves (Su	ia. Ioiai	-			19.	Flug Dack 1.1				20. Дер	iii briage	riug Sei.					
Dall, DSN	21. Type				Logs Run (Submit copy o		4683		22 Was	well core	ed?			ıbmit ar	alvsis)	
Clasing and Liner Record Report all strings set in well) Stage Committed Stage Sta							,			Was	DST run	1? V		Yes (Su	ıbmit re	port)	
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Depth Type of Cement			er Record	d (Ranar	et all strings	s sat in wall)				Dire	ctional S	urvey? [N	yes Yes	(Submi	t copy)	
12 1/4" 8 5/8" 24# 0 354" 300 \$x\$ 0 None		Τ	T				71231 -				Slurry	Vol.	Cem	ent Ton*	An	nount Pul	led
7.78" 5.1/2" 17# 0 4719' 750 sx 0 None		 		·		<u> </u>						BL)			No	.ne	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)	7 7/8"			-													
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)																	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)		 															
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)		 													-		
27.8" 4267" 26. Perforation Record Size No. Holes Perf. Status	24 Tubin	g Record			<u></u>	<u></u> .l			L	.	l						
26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status			Set (MD) Packer	Depth (MD)	Size	Dept	h Set (MD)	Packer	Depth (MD) 5	Size	Dej	oth Set (MD) Pac	ker Deptl	ı (MD)
Formation			als	.1			26.	Perforation	Record	 I]		
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Acdz w/ 2000 gal NE Fe 15% HCl acid. 28. Production - Interval A Date First Test Produced Date Tested Production BBL MCF BBL Corr. API Gravity Pumping Choke Tbg Press Csg S1 24 Hr Oil BBL MCF BBL Ratio Date First Test Hours Press Csg S1 Production - Interval B BL Oil Gas Water Gas/Oil BBL Ratio Production - Interval B Water Gas/Oil Well Status Production Method Pumping Production Method Pumping OCT 2 5 2007 Choke Tbg Press Csg 24 Hr Ratio Oil Gas BBL MCF BBL Corr. API Gravity Production Method Pumping S1 Production - Interval B BL MCF BBL Gas/Oil Well Status Production Method OCT 2 5 2007 OCT 2 5 2007 Choke Tbg Press Csg 24 Hr Ratio Oil Gas BBL MCF BBL Ratio OCT 2 5 2007 Choke Tbg Press Csg 24 Hr Oil Gas BBL MCF BBL Ratio OCT 2 5 2007 Choke Tbg Press Csg 24 Hr Oil Gas BBL MCF BBL Ratio OCT 2 5 2007 Choke Tbg Press Csg 24 Hr Oil Gas BBL MCF BBL Ratio OCT 2 5 2007 Choke Tbg Press Csg 24 Hr Oil Gas BBL MCF BBL Ratio OCT 2 5 2007 Choke Tbg Press Csg 24 Hr Oil Gas BBL MCF BBL Ratio OCT 2 5 2007 Choke Tbg Press Csg 24 Hr Oil Gas BBL MCF BBL Ratio OCT 2 5 2007 Choke Tbg Press Csg 24 Hr Oil Gas BBL MCF BBL Ratio OCT 2 5 2007 Choke Tbg Press Csg 24 Hr Oil Gas BBL MCF BBL Ratio OCT 2 5 2007					Тор	Bottom	20.					No. Ho	No. Holes Perf. Status				
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Acdz w/ 2000 gal NE Fe 15% HCl acid. 28. Product ion - Interval A Date First Test Producton 9973/2007 24 38. 402 489 Choke Tbg Press Size Five Press Size Froduction - Interval B Date First Test Production - Interval B Date First Rate BBL Date First Rate Size Tested Production - Interval B Date First BBL Date First BBL Date First Rate BBL Date First BBL Date BBL					4259'	4521' 42		259' - 4521'			20			Open	Open		
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Amount and Type of Material Acidz w/ 2000 gal NE Fe 15% HCl acid. 28. Product ion - Interval A Date First Test Date Production BBL MCF BBL Gravity Choke Tbg Press Csg Press Rate BBL MCF BBL Gas Water BBL Gas/Oil Ratio Date First Test Hours Test Production - Interval B Date First Test Hours Test Production BBL MCF BBL Gas Water Gas/Oil Gravity Choke Date First Test Hours Frest Production BBL MCF BBL Corr. API Gravity Production - Interval B Date First Test Hours Test Production BBL MCF BBL Corr. API Gravity OCT 2 5 2007 Choke Tbg Press Csg 24 Hr. Oil Gas BBL MCF BBL Corr. API Gravity Froduction - Interval B Date First Test Hours Test Production BBL MCF BBL Corr. API Gravity OCT 2 5 2007 Choke Tbg Press Csg 24 Hr. Oil Gas BBL MCF BBL Corr. API Gravity Flog Press Csg 24 Hr. Oil Gas BBL MCF BBL Corr. API Gravity OCT 2 5 2007 Choke Tbg Press Csg 24 Hr. Oil Gas BBL MCF BBL Corr. API Gravity OCT 2 5 2007 Choke Tbg Press Csg Press Rate BBL MCF BBL Ratio District Gravity Size Flvg Press Csg Csg Csg Csg Csg Csg Csg Csg Csg C																·····	
Amount and Type of Material Acdz w/ 2000 gal NE Fe 15% HCl acid. Acdz w/ 2000 gal NE Fe 15% HCl acid. Acdz w/ 2000 gal NE Fe 15% HCl acid. BB. Production - Interval A Date First Test Date First Test Production BBL MCF BBL Corr. API Gravity Gas Gravity Pumping BBL MCF BBL Gas/Oil Ratio Toste Filwg. Size Filwg. Size Tested Date Fress Size Filwg Press Size Pre))	,				<u> </u>										······································	
Acdz w/ 2000 gal NE Fe 15% HCl acid.				Cement So	queeze, etc.	<u> </u>											
18. Production - Interval A Date First Test Hours Test Production BBL MCF BBL Corr. API Gravity Gas Production Method Pumping			val		Acdz w/ 20	00 gal NE Fo	15% HC		mount a	nd Type of	Material						
Date First Produced Op/38/2007 24 38 402 489 Oil Gravity Oct. API Gas Gravity Production Method Pumping Choke Size Flwg. Si Tested Date Press Case Production Interval B Date First Produced Date First Produced Date First Produced Date First Produced Size Flwg Press Size Size Flwg Press Size Flwg Production Date Production Date Production BBL MCF B	1207	321			71cuz 117 20	oo garring re	13/0110	r acid.									
Date First Produced Op/28/2007 24 38 402 489 Oil Gravity Operation Method Pumping Choke Size Flwg. Si Tested Date Production - Interval B Date First Produced Op/28/2007 Tested Oil Gas MCF BBL Gas/Oil Ratio Date First Produced Date First Produced Oil Gas MCF BBL Oil Gas MCF BBL Gas/Oil Ratio Date First Produced Date First Produced Date First Produced Date First Produced Size Flwg. Size Flwg Press Csg Flwg Press Csg Flwg Production BBL MCF BBL Gas/Oil Ratio Choke Size Flwg Press Csg Flwg Press Size Press Size Flwg Press Size Press Size Flwg Press Size Press Size Press Size Press Press Size Press Size Press P																	
Date First Produced Op/28/2007 24 38 402 489 Oil Gravity Operation Method Pumping Choke Size Flwg. Si Tested Date Production - Interval B Date First Produced Op/28/2007 Tested Oil Gas MCF BBL Gas/Oil Ratio Date First Produced Date First Produced Oil Gas MCF BBL Oil Gas MCF BBL Gas/Oil Ratio Date First Produced Date First Produced Date First Produced Date First Produced Size Flwg. Size Flwg Press Csg Flwg Press Csg Flwg Production BBL MCF BBL Gas/Oil Ratio Choke Size Flwg Press Csg Flwg Press Size Press Size Flwg Press Size Press Size Flwg Press Size Press Size Press Size Press Press Size Press Size Press P	28. Produ	ction - Inte	rval A					 			·		-			·	
Pumping Pump	Date First	Test	Hours									roduction M	lethod				
Size Five. Press Rate BBL MCF BBL Ratio Production - Interval B Date First Produced Date Tested Production BBL MCF BBL MCF BBL Oil Gravity Corr. API Gravity Gravity OCT 2.5 2007 Choke Size Five Press Size Five Size Size Size Size Size Size Size Siz	29/23/2007			rioducii	.			Coil. Al	-1	Giavity	1	Pumping					
S1 Producting CCEPTED FOR RECORD 28a. Production - Interval B Date First Produced Date Forty Test Production Date First Date Test Dat				1						Well Star							
Date First Produced Date Test Production Date Test Production Date Test Production Date Test Production Date D	Size	-	11622	Rate	▶	Mei	552	Kano			I	Produking(CCE	EPTED	FOF	REC	CORD
Produced Date Tested Production BBL MCF BBL Corr. API Gravity OCT 2.5 2007 Choke Size Flwg Press SI				1		16	Tw.:										
Choke Size Flwg Press Size SI								Oil Grav Corr. AF	ity I		Pr	oduction M	lethod	OCT	2 5	דחחנ	
Size Flwg Press Rate BBL MCF BBL Ratio JERRY FANT PETROL SUM CEROL OCIOT	Chake	Tra D	-		>		111	Gas/Oct		W. V. C.			\perp	UUI	2 J	ZUU/	
PETROL SUM CEOLOGICE	Size	Flwg	Usg Press	Rate	BBL		BBL			well Statu	TZ		<u></u>	IL.U.)\/ F.	.	
	*(S00 100		nd snuces		onal data on	nage 2)							PE	FROLEU	TTFA M GE	OLOG	IST-

28b. Production -	Interval C					,				
Date First Test	Hours	Test	Oil	Gas	Water	Oil Gravity Corr. API	Gas	Production Method		
Produced Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
Choke Tbg P	ress Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status			
Size Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio				
28c. Production	Interval D									
Date First Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity			
Choke Tbg. P	leni a Con		Oil		377	Gas/Oil	Well Status			
Size Flwg.	ress Csg. Press.	24 Hr. Rate	BBL	Gas MCF	Water BBL	Ratio	well Status			
SI	'	-								
29. Disposition	of Gas (Sold,	used for fuel,	, vented, et	tc.)						
Sold										
30. Summary o	f Porous Zones	(Include Aq	puifers):			•	31. Format	ion (Log) Markers		
Show all in	portant zones	of porosity	and conter	nts thereof:	Cored interv	als and all drill-ster	m			
tests, includ and recover		val tested, cu	ishion usec	i, time tool o	pen, flowing	and shut-in pressure	es			
		1	T				-		Ton	
Formation	Тор	Bottom	.	Desc	riptions, Con	tents, etc.		Name	Top Meas. Depth	
		-							•	
							Rustler Yates		302' 1145'	
							Seven R	ivers	1404'	
							Bowers Oueen		1788' 2016'	
			1				San And		2713'	
			İ				Lovingt Glorieta		2820' 4131'	
							Yeso	•	4188'	
			-							
			1							
			İ							
		8								
32. Additional r	emarks (includ	le plugging p	rocedure):							
33. Indicate whi	ch itmes have	heen attached	t by placin	g a check in	the appropri	ate hoxes:				
				_			t Direction	nal Curvay		
 ✓ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ✓ Directional Survey ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other: 										
34. I hereby cert	ify that the for	egoing and at	ttached inf	ormation is o	complete and	correct as determine	d from all availa	ble records (see attached instru	ictions)*	
	,	G 0 41						vee-es (ses amanos mone	/	
,, .A.	, Dian	a I Brigge				Title Prod	uction Analyst			
Name (please	print) Diana	a J. Briggs	_			riue				
' '	· · · · · · · · · · · · · · · · · · ·		-)							
Signature	1000	4	\ .	^ A A			/2007		,	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

SIP 0 4 2057

INCLINATION REPORT

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8/6/2007

WELL NAME AND NUMBER: BKU 404

LOCATION:

Eddy Co., NM

OPERATOR:

MARBOB ENERGY CORP.

DRILLING CONTRACTOR:

PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.50	352	•			
1.25	568				
1.25	815				
1.00	1044				
0.25	1296				
0.75	1748				
0.75	2190				·
0.75	2635				
0.75	3111				
0.75	4087				
1.00	4552			· · · · · · · · · · · · · · · · · · ·	
					· -v
,	,				

Drilling Contractor:
Permian Drilling Corporation

Sherry Coskrey
Regulatory Clerk

Subscribed and sworn to before me on this day of Queut, 2007

My Commission Expires:

June 12, 2010

day of <u>August</u>, 200