

Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 015 35786
1. Type of Well: Oil Well Gas Well X Other (Injection)		5. Indicate Type of Lease STATE FEE X
2. Name of Operator Rubicon Oil & Gas, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 508 W. Wall, Suite 500, Midland, TX 79701		7. Lease Name or Unit Agreement Name Lakewood 32
4. Well Location (Surface) Unit Letter <u>H</u> : <u>1500</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>32</u> Township <u>19S</u> Range <u>26E</u> NMPM Eddy County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3294'		9. OGRID Number 194266

12 Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER:	SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB X OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-2-07: Ran 9 5/8", 35# J55 STC casing to 1615', 10 centralizers. Cemented with 350 sx C Interfill w/ 1/4# celloflake (11.9 ppg, 2.47 ft3 yld) + 200 sx C w/ 1% CACL, 1/4# celloflake (14.8 ppg, 1.33 ft3 yld). Circulated 46 sx to pit. WOC 24 hrs Tested to 1000 psi for 30 minutes.

10-24-07: Reached TD - 9800'. Ran 4 1/2" HCP 110, 11.6#, LTC casing to 9800'. Cemented with 1st stage 500 gal super flush ahead of 300 sx Howco Lite H (12.7ppg, 1.99 ft3 yld), 488 sx Super H (13.0 ppg, 1.72 ft3 yld), displaced & opened stage tool, circ. 4 hrs, cemented 2nd stage 2/500 gal super flush ahead, 928 sx Howco Lite C (12.7 ppg/1.98 ft3 yld), 100 sx C (14.8ppg/1.33 ft3 yld). ND BOP, set slips 2108K cut of 4 1/2" casing, clean pits and release rig. Waiting on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE: 10-31-07

Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381

(This space for State use)

APPROVED BY FOR RECORDS ONLY TITLE DATE NOV 05 2007
Conditions of approval, if any: