

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right;">Form C-105</div> <div style="text-align: right;">Revised June 10, 2003</div>
		WELL API NO. <b>30-015-35651</b>
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  <div style="text-align: center; font-size: 1.5em;"> <b>G J WEST COOP UNIT</b> <div style="font-size: 4em; float: right; margin-left: 10px;">S</div> </div>
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		
2 Name of Operator  <b>COG Operating LLC</b>		8 Well No  <div style="text-align: center; font-size: 1.2em;">161</div>
3 Address of Operator  <b>550 W. Texas Ave., Suite 1300 Midland, TX 79701</b>		9. Pool name or Wildcat  <b>GJ; 7RVS-QN-GB-GLORIETA-YESO 97558</b>
4. Well Location Unit Letter <u>J</u> <u>2310</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line  Section <u>16</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		
10 Date Spudded <b>08/22/07</b>	11 Date T D Reached <b>09/01/07</b>	12 Date Compl (Ready to Prod.) <b>09/18/07</b>
13. Elevations (DF& RKB, RT, GR, etc ) <b>3568 GR</b>		14 Elev. Casinghead
15 Total Depth <b>5640</b>	16 Plug Back T D <b>5625</b>	17 If Multiple Compl How Many Zones? <b>Yeso</b>
18 Intervals Drilled By <b>X</b>		19 Producing Interval(s), of this completion - Top, Bottom, Name <b>4534 - 5273 Yeso</b>
20. Was Directional Survey Made <b>No</b>		21 Type Electric and Other Logs Run <b>CN / HNGS, Micro CFL / HNGS</b>
22 Was Well Cored <b>No</b>		23. <b>CASING RECORD (Report all strings set in well)</b>
CASING SIZE	WEIGHT LB /FT.	DEPTH SET
13-3/8	48	316
8-5/8	24	869
5-1/2	17	5639
24. <b>LINER RECORD</b> SIZE TOP BOTTOM SACKS CEMENT SCREEN 2-7/8 5297		
25. <b>TUBING RECORD</b> SIZE DEPTH SET PACKER SET 2-7/8 5297		
26. Perforation record (interval, size, and number)  <b>4534 - 4730 - 2 SPF, 30 holes Open</b> <b>4804 - 5000 - 2 SPF, 30 holes Open</b> <b>5077 - 5273 - 2 SPF, 15 holes Open</b>		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <b>4534 - 4730 See attachment</b> <b>4804 - 5000 See attachment</b> <b>5077 - 5273 See Attachment</b>
<b>28 PRODUCTION</b>		
Date First Production <b>09/21/07</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping using a 2-1/2" x 2" x 24' RHTC pump</b>
Well Status (Prod or Shut-in) <b>Producing</b>		
Date of Test <b>09/29/07</b>	Hours Tested <b>24</b>	Choke Size
Prod'n For Test Period	Oil - Bbl <b>44</b>	Gas - MCF <b>119</b>
Water - Bbl <b>402</b>	Gas - Oil Ratio <b>2704</b>	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl	Gas - MCF	Water - Bbl
Oil Gravity	API - (Corr) <b>37.6</b>	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-weight: bold;">SOLD</div>		Test Witnessed By <div style="text-align: center;">Kent Greenway</div>
30 List Attachments <div style="text-align: center;">Logs, C102, C103, Deviation Report, C104</div>		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature		Printed Name <b>Kanicia Carrillo</b> Title <b>Regulatory Analyst</b> Date <b>10/05/07</b>
E-mail Address <b>kcarrillo@conchoresources.com 432-685-4332</b>		

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except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
<b>T. Yates 890</b>	T. Miss	T. Cliff House	T. Leadville
<b>T. 7 Rivers 1165</b>	T. Devonian	T. Menefee	T. Madison
<b>T. Queen 1754</b>	T. Silurian	T. Point Lookout	T. Elbert
<b>T. Grayburg</b>	T. Montoya	T. Mancos	T. McCracken
<b>T. San Andres 2444</b>	T. Simpson	T. Gallup	T. Ignacio/Otze
<b>T. Glorieta 3902</b>	T. McKee	Base Greenhorn	T. Granite
<b>T. Paddock</b>	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	<b>T. Bone Spring</b>	T. Entrada	T.
T. Abo	<b>T. Yeso 3975</b>	T. Wingate	T.
T. Wolfcamp	<u>T. Mississippian</u>	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GA SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology