

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO.	30-015-27546
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 025503	
7. Lease Name or Unit Agreement Name B.S W.U	
8. Well Number 7	
9 OGRID Number 147179	
10 Pool name or Wildcat SHUGART-YATES 7 RIVERS	

1 Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other WIW
2 Name of Operator CHESAPEAKE OPERATING, INC.
3 Address of Operator P.O. BOX 18496 OKLAHOMA CITY, OK 73154
4. Well Location Unit Letter 1, 1530 feet from the SOUTH line and 940 feet from the EAST line Section 26 Township 18S Range 30E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc) 3436 GL
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER MIT ☒

13 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RESPECTFULLY SUBMIT C-103. PERFORATE AND STIMULATE GRAYBURG (3354' - 3472'), PENROSE (3106' - 3278'), AND SEVEN RIVERS (2192' - 2228') TOP OF PKR (BAKER AD-1 TENSION) @ 2142'.
RAN MIT FOR 30 MINUTES AT 420 PSI GOOD TEST. ORIGINAL CHART MAINTAINED BY NMOCD AT TIME OF TEST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Elizabeth Bohanan TITLE PRODUCTION ASSISTANT DATE 11/06/2007

Type or print name ELIZABETH BOHANAN E-mail address: ebohanan@chkenergy.com Telephone No (505)391-1462
For State Use Only

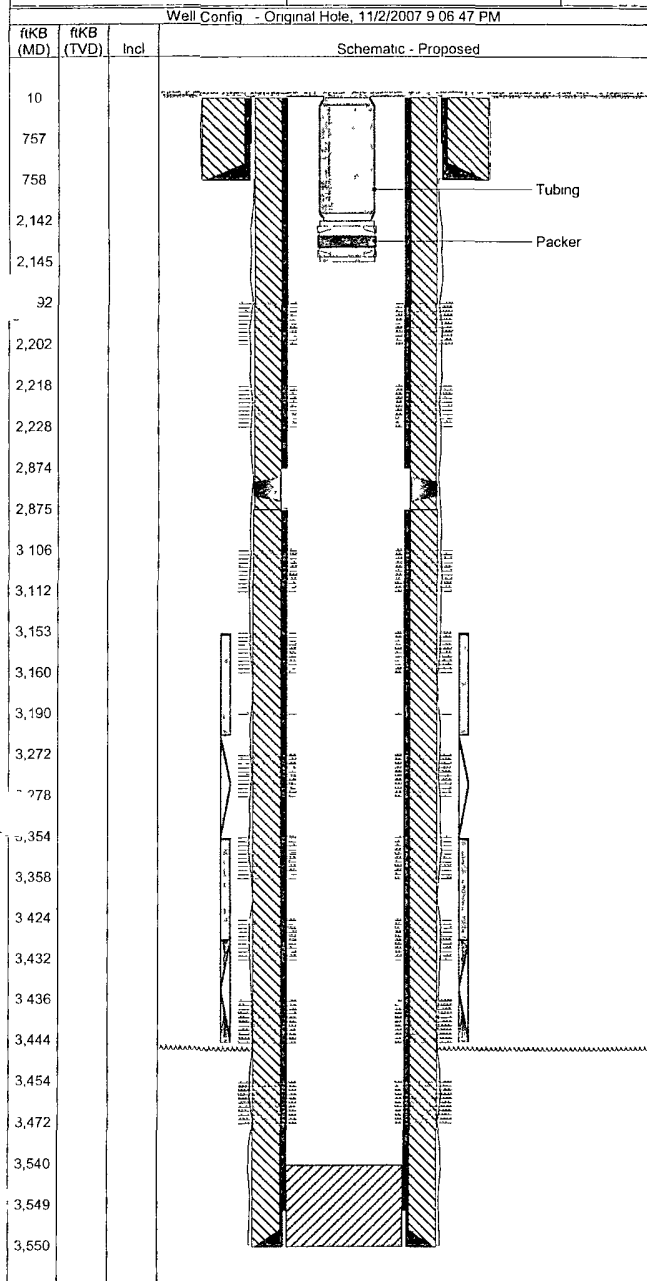
APPROVED BY Richard Iness TITLE COMPLIANCE OFFICER DATE 11/13/07
Conditions of Approval (if any):





Tubing **BENSON SHUGART WFU 7**

API Number 3001527546	Property Number 891189	State NEW MEXICO	County EDDY	Operation Field Name SHUGART (YATES-SEVEN RIVERS-QUEEN-GRAYBURG)	Ground Elevation (ft) 3,436 00	KB-Ground Distance (ft) 10 00
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Tubing													
Tubing Description							Set Depth (ftKB)			Run Date		Pull Date	
Tubing - Production							2,145 0			11/2/2007			
Jts	Item Description	OD (in)	Max OD (in)	ID (in)	Drift (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Btm (ftKB)	P (burst) (psi)	P (collapse) (psi)	Inner Coating
65	Tubing	2 3/8	3 063	1 995	1 901	4 70	J-55	EUE	2,132 32	2,142 0	7,700 0	8,100 0	IPC
	Packer	2 3/8				0 00	AD-1	EUE	3 00	2,145 0			



Daily Operations

Well Name: BENSON SHUGART WFU 7

Report # 20.0, Report Date: 11/2/2007

API Number 3001527546	Property Number 891189	State NEW MEXICO	County EDDY	Operation Field Name SHUGART (YATES SEVEN RIV	Original KB Elevation (ft) 3,446 00	KB-Ground Distance (ft) 10 00	At Risk
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Jobs					
Job Category Workover	Primary Job Type Completion	Secondary Job Type Recompletion	Start Date 10/9/2007	End Date	

Daily Operations

11/2/2007 00:00 - 11/2/2007 00:00

Report Start Date 11/2/2007	Report End Date 11/2/2007	CHK Supervisor Kenneth Boss	AFE Number 303001	Total AFE + Sup Amount 220,300 00	Daily Cost Total 11,250 00	Cum Cost To Date 371,450 00
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24 Hr Summary

TIH W/TBG & PKR RUN MIT TEST R D M O

Planned Activity

FINAL REPORT

Description of Work

PU PKR TIH W/TBG TO 2142' RU REV UNIT DISPLACE HOLE W/75 BBL 2% KCL PKR FLUID & SET PKR NDBOP & NUWH RUN MIT TEST TO 420# FOR 30 MIN (OK) CLEAN LOC R D M O FINAL REPORT BAKER AD-1 TENSION PKR

Field Observations

Foreign Typ	Corrosion Type
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Daily Costs

Cost Description	Code 1	Code 2	Cost	Note
Workover Rig	234	430	4,300 00	
Consultants	234	444	600 00	
Supervision	234	443	1,000 00	
BOP	234	437	325 00	
Frac Tank Rental	234	437	250 00	
Light Tower	234	437	75 00	
Surface Rental Equip	234	437	2,000 00	
Production Equipment	234	113	1,500 00	
Comp Fluid/Mud/Chem	234	419	400 00	
Frac Fluid Haul Off	234	440	800 00	