

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-62590

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

UNIT AGREEMENT NAME

51 MAY 20 AM 9 48

FARM OR LEASE NAME

Federal 26

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Livingston Ridge-Delaware

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T-22-S, R-31-E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
Pogo Producing Company

3. ADDRESS OF OPERATOR
P. O. Box 10340, Midland, Texas 79702-7340

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' FNL & 1980' FEL of Section 26

At top prod. interval reported below 1980' FNL & 1980' FEL of Section 26

At total depth 1980' FNL & 1980' FEL of Sec. 26

14. PERMIT NO. DATE ISSUED
2-6-91

15. DATE SPUDDED 2-21-91 16. DATE T.D. REACHED 3-8-91 17. DATE COMPL. (Ready to prod.) 4-4-81

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3533.3 GR 19. ELEV. CASINGHEAD 3532.3

20. TOTAL DEPTH, MD & TVD 8412' MD & TVD 21. PLUG, BACK T.D., MD & TVD 8366' MD & TVD

22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-8412'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6522-6530' Delaware "Cherry Canyon" MD & TVD

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/LDT, DIL & CBL

27. WAS WELL CORRED
no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	830'	17-1/2"	1025 sks-circ 410 sks	
8-5/8"	24 & 32	4338'	11"	1640 sks-circ 15 sks	
5-1/2"	15.5 & 17.0	8412'	7-7/8"	1st stg-375 sks-cmt above tool	
				2nd stg-820 sks-tool @ 6785'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6552'	none

31. PERFORATION RECORD (Interval, size and number)

6522-6530' Cherry Canyon, Delaware
.47" holes dia.
36 total holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6522-6530'	1500 gals 15% HCL NEFE
6522-6530'	5000 gals 35# XL Pad
	11380# 20/40 Mesh sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-11-91		Pumping 2½" x 1½" x 26' Hollow tube DV				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-24-91	24	none	→	134	44	76	328/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	25#	→	134	44	76	38.5 deg @ 60 d	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented

TEST WITNESSED BY
Keith Norvell

35. LIST OF ATTACHMENTS

Deviation list, logs, C-104, C-116, DST #1

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Richard L. Wright TITLE Div. Oper. Supervisor

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department, or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DATE 4/29/91

MAY 9 1991

CARLSBAD, NEW MEXICO

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP
						TRUE VERT. DEPTH
				Delaware Lime	4420 log	
				Be11 Canyon	4462 log	
				Cherry Canyon	5322 log	
				Brushy Canyon	6555 log	
				Bone Spring	8312 log	