

## OCD-ARTESIA

Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
LC-031844

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other NOV 19 20072. Name of Operator  
Premier Oil & Gas, Inc. OCD-ARTESIA3a. Address  
P.O. Box 1246, Artesia, NM 88211 3b. Phone No. (include area code)  
505-748-20938. Well Name and No.  
Fren Oil Co #219. API Well No.  
30-015-10610

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

560 FSL 1960 FWL, Section 19 T-17S R-31E, Unit N

10. Field and Pool, or Exploratory Area  
Wolfcamp11. County or Parish, State  
Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached Schematic Diagram.

APPROVED

NOV 14 2007

LES BABYAK  
PETROLEUM ENGINEERApproved as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.Accepted for record  
NMOCD14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Rosalie Jones

Title President

Signature

*Rosalie Jones*

Date 11/08/07

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

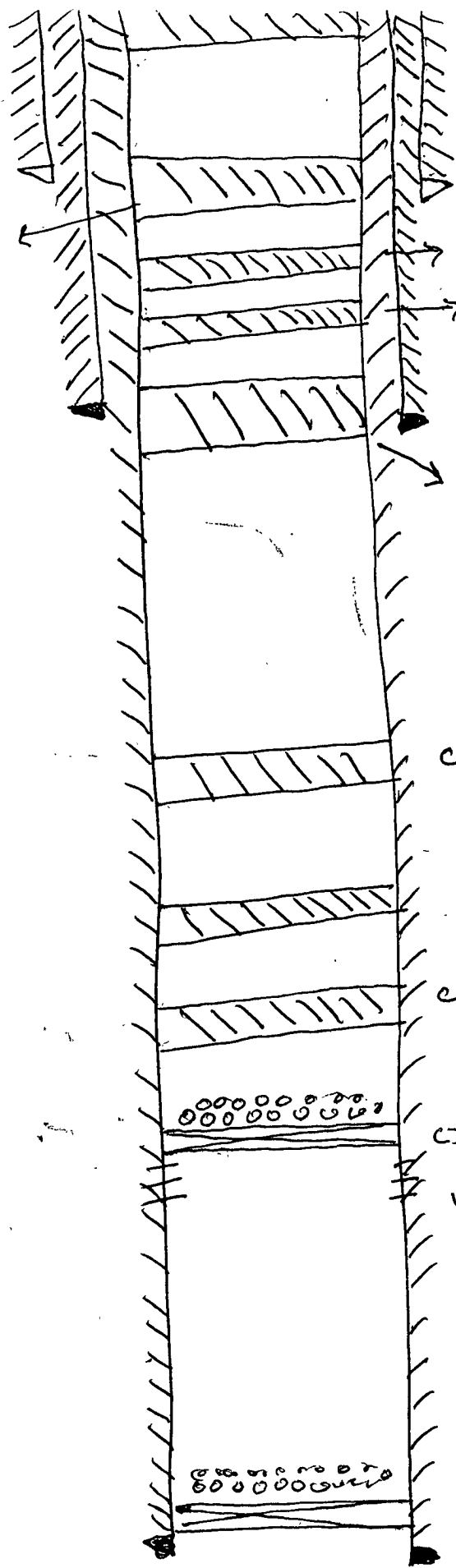
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL



7" @ 12,275

Sec 19 T17S R31E, Unit. N

## Fren Plugging

1. Rolled hole w/320 bbls 9.5 gel water
2. Spot 25 sx plug on top of plug @ 8570'
3. Set tubing @ 8249', spot 50 sx plug (covering top of Wolfcamp 8000-8250')
4. Set tubing @ 7039', spot 52 sx plug (covering top of Abo 6800-7040')
5. Set tubing @ 4813', spot 35 sx plug (covering top of Glorieta 4600-4813')
6. Set tubing @ 3306', spot 35 sx plug (covering interm csg. shoe 3306-3102')
7. Tag plug @ 3102'.
8. Set tubing @ 2496', spot 35 sx plug (covering top of Queen 2300-2496')
9. Set tubing @ 1502', spot 35 sx plug (covering base of salt 1285-1502')
10. Tag plug @ 1285'.
11. Set tubing @ 442', spot 35 sx plug (covering top of salt 240-442')
12. Tag plug @ 240'.
13. Set tubing @ 64', spot 25 sx plug to surface.
14. Install dry hole mark and clean location