

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NOV 20 2007
OCD-ARTESIAFORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No NMNM-055493			
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrv , Other _____						6 If Indian, Allottee or Tribe Name			
2 Name of Operator Devon Energy Production Co , LP						7 Unit or CA Agreement Name and No			
3 Address 20 North Broadway OKC, OK 73102						3a Phone No (include area code) (405)-552-7802			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 1480' FSL & 660' FEL At surface At top prod interval reported below At total depth 1480' FSL & 660' FEL						8 Lease Name and Well No Acme 10 Fed Com 1			
14 Date Spudded 04/27/2007						9 API Well No 30-015-35063			
15 Date T D Reached 06/30/2007						10 Field and Pool or Exploratory Lusk; Morrow (Gas), West			
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod						11 Sec , T , R , M , on Block and Survey or Area Sec 10-T19S-R31E			
18 Total Depth MD TVD 12,600'						19 Plug Back T D MD TVD 12,514'		12 County or Parish Eddy	
20 Depth Bridge Plug Set MD TVD						13 State NM		17 Elevations (DF, RKB, RT, GL)* 3557'	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, HNGS, IND, BHC, HOLE VOL, BHC/GR, IND/GR						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#		607'		600 sx Cl C		Surface	
12 1/4"	9 5/8" J-55	40#		4634'		1975 sx Cl C		Surface	
8 3/4"	7" P-110	26#		12600'		2330 sx C C		TOC @ 2814'	
								per CBL	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	12,142'	12,136'							
25 Producing Intervals									
Formation	Top	Bottom	Perforation Interval	Size	No Holes	Perf Status			
A) Morrow	12428	12434	12428-12434		18	Bridge Plug @ 12,380'			
B) Morrow	12142	12286	12142-12286		129	Producing			
C)									
D)									
26 Perforation Record									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
12428-12434		Acidize w/1000 gal 7.5% HCL acid + 20% Methanol + 32 ball slrs.							
12142-12286		Acidize w/3500 gal 7.5% HCL acid + 20% Methanol + 200 ball slrs. Frac w/69,500# 100% Ultraprop 18/40 sd + CO2 + N2.							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method Flowing
10/15/07	10/15/07	24	→	16	1166	7			
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status Producing	
			→						
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc)
Sold

30 Summary of Porous Zones (Include Aquifers)
Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Penn Shale Strawn LS	10532' 11022'		(Continued from right side)	Quaternary Rustler Dol	19' 624'
Atoka Clastics Atoka Bank LS	11539' 11716'			Salado Salt Tansil Dol	899' 2221'
U Morrow LS M Morrow Clastics	11879' 11996'			Yates SS Artesia Group (7 River @ top)	2378' 2630'
L Morrow Marker L Morrow SS	12375' 12402'			Cherry Canyon SS Brushy Canyon SS	4665' 4856'
Barnett Shale	12469'			1st Bone Spring LS 1st Bone Spring SS	6821' 8153'
				2nd Bone Spring SS 3rd Bone Spring LS	8846' 9323'
				3rd Bone Spring SS Wolfcamp LS	9724' 10172'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) _____
Signature _____

Title Sr. Staff Engineering Technician
Date 11/01/2007

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)