

Submitter To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-015-35746	
		5. Indicate Type of Lease STATE ☒ FEE ☐		State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.				7. Lease Name or Unit Agreement Name Clayton BFO State Com	
2. Name of Operator Yates Petroleum Corporation				8. Well No. 3	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (575) 748-1471				9. Pool name or Wildcat Four Mile Draw; Morrow	
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>19S</u> Range <u>26E</u> NMPM <u>Eddy</u> County					
10. Date Spudded RH 9/4/07 RT 9/6/07		11. Date T.D. Reached 10/10/07		12. Date Compl. (Ready to Prod) 11/1/07	
13. Elevations (DF& RKB, RT, GR, etc.) 3367'GR 3383'KB		14. Elev. Casinghead		15. Total Depth 9840'	
16. Plug Back T.D. 9794'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 56'-9840'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 9436'-9468' Morrow				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
20"		Conductor		56'	
13-3/8"		48#		1250'	
5-1/2"		15.5#, 17#		9840'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17-1/2"		Redi-mix		2075 sx (circ)	
7-7/8"		1750 sx (circ)			
24. LINER RECORD					
SIZE		TOP		BOTTOM	
2-7/8"		9148'		9148'	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		9148'		9148'	
26. Perforation record (interval, size, and number) 9436'-9442' (37) 9462'-9468' (37)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9436'-9468' AMOUNT AND KIND MATERIAL USED Frac w/71,000g 65Q CO2 foam and 50,000# 18/40 Versaprop	
28. PRODUCTION					
Date First Production 11/1/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 11/1/07		Hours Tested 24 hrs		Choke Size NA	
Flow Tubing Press. 600 psi		Casing Pressure 50 psi		Calculated 24-Hour Rate 0	
Oil - Bbl 0		Gas - MCF 560		Water - Bbl. 6	
Gas - Oil Ratio NA		Oil Gravity - API - (Corr.) NA		29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	
30. List Attachments Logs				Test Witnessed By Tony Vazquez	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>November 7, 2007</u>	
E-mail Address <u>tinah@ypcnm.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	8690'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	9014'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinebry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Delaware Sand		T. Todilto	
T. Drinkard	T. Bone Spring	3474'	T. Entrada	
T. Abo	T. Yeso	3027'	T. Wingate	
T. Wolfcamp	2 nd Bone Spring	4480'	T. Chinle	
T. Wolfcamp B Zone	T. Morrow	9380'	T. Permian	
T. Cisco	T. Mississippian	9728'	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	- Lithology