

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

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1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other	NOV 26 2007
2. Name of Operator	OCD-ARTESIA			
DEVON ENERGY PRODUCTION COMPANY, LP				
3. Address and Telephone No.	20 North Broadway, Oklahoma City, OK 73102 405-235-3611			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	660 FNL 1980 FEL SEC 27 T23S R31E *			

5. Lease Serial No.	NM-0418220-A
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Todd 27C Federal 3
9. API Well No.	30-015-35516
10. Field and Pool, or Exploratory	Ingle Wells; Delaware
11. County or Parish State	Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date any proposed work and approximate duration thereof. If the proposal deepen directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4

10/07/07 - MIRU. Spud.  
10/09/07 - TD 17 1/2" hole @ 850'. RIH w/19 jts 13 3/8" H-40 ST&C 48# csg and set @ 850'. RD csg crew.  
10/10/07 - RU BJ & cmt. Lead w/610 sx35:65:6 w/2% CaC12, 1/8# CelloFlake. Tail w/250 sx C w/ 2% CaC12 w/ 1/8# CelloFlake. Circ 102 sx to pit. Observed by BLM. TOC @ surface. WOC 24 hrs.  
10/11/07 - Test csg to 1200#, ok.  
10/19/07 - TD 11" hole @ 4472'. RIH w/105 jts 8 5/8" 32# J-55 csg and set @ 4472'. RU BJ Services & cmt. Lead w/1600 sx 35:65 POZ C + 5% salt + .125#CF + 6% gel. Wt 12.5/yld, 2.05/wtr gps 11.24/bbls slurry 582/bbls wtr 429. Tail w/300 sx 60:40 POZ C, 4% MPA-1 + 5% SALT + .125#CF + 4/10% SMS. Wt 13.8/yld, 1.37/wtr gps 6.36/bbl slurry 73/bbl wtr 45. Circ 322 sx to pit. TOC @ surface. WOC 24 hrs.  
10/21/07 - Test csg to 600# 30 mins, ok.  
10/31/07 - TD 7 7/8" hole @ 8516'. RIH w/200 5 1/2" 15.5# and 17# J-55 LT&C csg and set @ 8516'. DV tool @ 4517'. Notified Ken w/ BLM of production & cement job.  
11/1/07 - Test to 3500#, ok. Pump 50bbls fr wtr, 1500gals Mud clean 11, 10bbls fr wtr. Lead w/512 sx 35:65 POZ C w/3% Sodium Chloride, .25% R-3, .125 pps CelloFlake, 3% FL52A, 3 pps LCM-1, 6% gel mixed @ 12.5 ppg, Yld 2.01, mix wtr 10.07 gal/sx. Tail w/655 sx 60:40 POZ C w/1% Sodium Chloride, 5% BA-10, .125 pps CelloFlake, 2 pps LCM-1, .4% MPA-1, 2 pps KolSeal. Mix @ 13.8 ppg, Yld 1.34, Mix wtr 6.03 gal/sx. Displ w/94 bbls fr wtr & 101bbls Mud. Circ 134 sx to pit. Second stage lead w/105 sx 60:40 PO C w/ 5% Sodium Chloride, .125 pps CelloFlake, .4% Sodium Metasilicate, 4% MPA-1 Mix @ 13.8 ppg, Yld 1.37, Mix wtr 3.36 gps. Displ w/101 bbls fr wtr. WOC.  
11/7/07 - Rlse rig.

14. I hereby certify that the foregoing is true and correct

Name Signed Judy A. Barnett Name Title Judy A. Barnett Date 11/13/2007  
Signed Judy A. Barnett Title Regulatory Analyst

Approved by DAVID R. GLASS Title PETROLEUM ENGINEER Date NOV 20 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

I, the undersigned, hereby certify that I am a duly qualified person knowingly and lawfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

\*See Instruction on Reverse Side

Accepted for record - NMOCD

11/29/07