

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-35868
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State GQ Com
8. Well Number 2
9. OGRID Number 217955
10. Pool name or Wildcat Salt Draw; Morrow West (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
OGX Resources, LLC

3. Address of Operator
POB 2064 Midland, TX 79702

4. Well Location
Unit Letter P: 660 feet from the South line and 660 feet from the East line
Section 7 Township 25S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3052' GL

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1st Intermediate Casing:

11-22-2007 Start RIH with Float shoe, 1 jt. 9 5/8" K-55 36# csg, float collar & 54 jts. 9 5/8" casing. Casing set @ 2410'.

11-23-2007 Finish RIH with casing. Cement 9 5/8" casing Lead slurry: w/ 20 bbls H2O spacer + 550 sks 50/50 POZ Premium Plus cmt. + 8% Bentonite + 5% Salt + 5 lbm/sk Gilsonite + 0.25lbm/sk D-Air 3000, Wt.- 11.8, Yield- 2.5, Slurry- 244 bbls. Tail slurry: 200 sks Premium Plus cmt. + 1% CaCl, Wt.- 14.8, Yield- 1.34, Slurry- 48 bbls. Displace w/ 183 bbls H2O. Bumped plug - Held OK. Circulate 197 sks to pit. Test BOP to 5000 psi for 30 minutes. WOC 22 hrs. total. Reduce hole size to 7" and resume drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Angela Lightner TITLE Consultant DATE 11-26-2007

Type or print name Angela Lightner E-mail address: angela@rkford.com Telephone No. 432-682-0440

For State Use Only

APPROVED BY: Accepted for record - NMOCD TITLE _____ DATE 11/28/07
Conditions of Approval (if any):