Form 3160-4 February 2005) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT AUG 27 2007 OCD-ARTESIA

FORM APROVED OMB NO. 1004-0137 EXPIRES: March 31, 2007

Uz.			PLETION OR RECOMPLETION REPORT AND LOG									EXPIRES: March 31, 2007 5. Lease Serial No. NMNM89052				
U,	'	ELL COMP									5.					
1a. Type of	f Well	Oil Well	Gas Wel		Dry	✓ Other	R	ecomp	letion		6. 1	f Indian.		or Tribe Na	me	
	Completion	New Well Other			= '	Plug Ba		Diff. Res				•		ment Name		
2. Name o	Operator												_			
3. Address	,	DEVC	N ENERGY	PROD	UCTION			(include	a area co	ode)	— ^{8 L}	.ease Na		Well No.	1 16	
3. Address 3a. Phone No. (include area code) 405-228-8699									Apache 25 Federal 16 9. API Well No.							
Id Leastion	Oklahoma (City, OK 73	102-8260	0000	Jana	h Fodoral r	a au iram	onto*			10	Field on		-015-34328		
At Surfa		ort location	clearly and in	accord	ance wit	n Federal R	Federal requirements)*					10. Field and Pool, or Exploratory Los Medanos; Strawn				
1980' FSL & 660' FWL At top prod. Interval reported below									11.	11. Sec, T., R., M., on Block and Survey or Area						
At top p	orod. Interval i	reported bel	ow									Sur		rea T22S R30E		
At total	Depth 1980	' FSL & 660	'FWL								12.	County		h 13. Sta N		/lexico
14. Date S	pudded		15. Date T.I	16. Dat	16. Date Completed					17. Elevations (DR, RKB, RT, GL)*						
	9/22/2005		12	2/4/200	5	2/3/2	2/3/2006 □ D & A ☑ Ready to Prod.					3327' GL				
18. Total D	Depth: MD	1.	4,450'	19.	Plug Ba		MD						Bridge Plug Set: MD			
21. Type F	TVD lectric & Othe	r Mechanic	al Logs Run (Submit	12,830'		TVI			 22. Wa		865' ored?	✓ No	TV		mit analysis
/ypc L	a one	A INICORDING	a. Logo Mari (Casiiil	. sopy of t	2011)					DST r		→ No		(Subi	mit analysis) mit report)
(See origin	nal Completic	on Report)								Dire	ctional	Survey?	∠ No			nit copy)
23. Casing	and Liner Re	cord (Repo	t all strings s	et in we	ell)	γ										
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Ro#	om (MD)	Stage Co		No.	of Ske P	Type Ce	ment		y Vol. BL)	Cement T	_{00*}	mount Pulle
17 1/2"	13 3/8" H-40	<u> </u>	TOP (MD)		620'	De	pui			; 153 sx		(6)	JL)	0	ор	ariount i une
12 1/4"	9 5/8" J-55	40#			3818'			_		; 200 sx		1		0		
8 3/4"	7" P-110	26#		1:	2,265'					sx CI C	•	1		_		
6 1/8"	4 1/2" P-110	13.5#	11,928'	1-	4,450'		-		331 s	x CI H						
	<u> </u>															
24. Tubing	Recora		1		ī								I		Τ	
Size	Depth	Set (MD)	Packer Dept	h (MD)	Size	Depth	Set (M	D) F	Packer D	epth (ME))	Size	Depth	Set (MD)	ack	er Depth (MI
														, ,		
25. Produc	Formation		Top Bottom				26. Perforation Record Perforated Interval Size					No. Hole		Porf	Stat	LIC.
<u> </u>	Atoka		12,999 13,308		<u> </u>	12,999-13,308			0120	36		<u> </u>	Perf. Status			
	Strawn			12,610 12,617			12,610-12,617'				28			Producing		
																-
07 A 21 T			<u> </u>													
	racture, Trea Depth Interva		ent Squeeze,	EIC.				Amou	nt and Tv	pe of Ma	iterial					
	12999-13308		Acidize w/ 2	2000 as	ale 15% l	ICI Fluel	h w/ 2%		•						_	
	12610-12617		Acidize w/ 1	200 ga	ais 15% i	TCL. Flusi	11 W/ 270	NOL.								
28 Produc	ction - Interval	Δ	<u> </u>													
Date First		Hours	Test	Τ-	I				Oil G	Bravity			T			
Produced		Tested	Production	<u>.</u> _c	il BBL	Gas MCF	Wate	r BBL		r. API	Gas	Gravity		Production	n Me	thod
02/03/06	5/23/2007	24			26	2304								Flow		
Choke	Tbg. Press.			\top					†							
Size	Flwg SI	Csg. Press	24 Hr. Rat	e C	il BBL	Gas MCF	Wate	r BBL	Gas : 0	Oil Ratio	Well St	atus				
10/64"	0	0			26	2304	<u> </u>			-		Producing				
Date First	uction - Interv	Hours	Test		T				Oil G	avity			<u> </u>			
Produced	1	Tested	Production	1 0	il BBL	Gas MCF	Wate	r BBL		r. API	Gas	Gravity	ravity Production Met		thod	
Choke	Tbg. Press.	Con Bross	24 Hr D-4		NI DDI	Gas MCF	Moto	r DDI	Goo . /	Oil Datic	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	otuo				
Size	Flwg SI	Csg. Press	24 Hr. Rat	-	il BBL	Gas MCF	vvate	r BBL	Gas : (Oil Ratio	VVEII ST	atus				
(See instru	ctions and sp	aces for add	litional data o	n rever	rse side)		L		<u> </u>							
,																

28h Produ	uction - Interv	al C							OCD-	AKIE-A		
Date First		Hours	Test				Oil Gravity			771 (1		
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water B	BL Corr. API	Gas Gravity	Pro	duction Method		
Challa	The Disc.											
Choke Size	Tbg Press. Flwg Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water Bi	Gos : Oil Potic	Moll Status				
Size	riwg Si	Csy. Fless	24 Fil. Rate	Oll BBL	Gas Wich	water bi	Gas . Oli Ralic	Gas : Oil Ratio Well Status				
28c. Produ	iction - Interv	al D	<u> </u>		I		1	1				
Date First		Hours	Test	1	[Oil Gravity	T	l			
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water B	BL Corr. API	Gas Gravity	Pro	Production Method		
			—									
Choke	Tbg. Press.	C D	0411- D-4-	OII DDI	0 405	Market DI	BBL Gas : Oil Ratio Well Status					
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water Bl	Gas : Oli Ratio	o vveii Status				
/See instru	ctions and sn	aces for add	itional data on re	l everse side)	<u>[</u>			1				
			el, vented, etc.)	everse side)	'							
Siopeoilloit	0, 040 (00,4	, 4554 151 141	,,			Sold						
Summary of	of Porous Zon	es (Include A	Aquifers):				31. Formation (Lo	g) Markers				
								•				
Show all im	portant zone:	s of porosity	and contents th	ereof; Core	d intervals a	nd all drill-						
stem tests.	including der	th interval te	sted, cushion u	sed, time to	ol open, flow	ing and						
	ssures and re			000, 0000	o, opo,							
										Тор		
For	mation	Тор	Bottom	Descrip	tions, Conte	nts, etc.		Name		Meas. Depth		
ļ							Delaware			3795'		
		1					Bone Springs			7659'		
							Wolfcamp			10938'		
				:			Atoka			12595'		
		1		[Atoka Bank		12978'			
				ŀ			Morrow			13503'		
				ŀ			Barnett			14318'		
İ												
				l								
Additional r	remarks (inclu	ide plugging	procedure):	1			1					
		F F - 33 - 3	P · · · · · · · · · · · · · · · · · · ·							·		
1												
1												
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		•										
Lhereby on	rtify that the f	oregoing and	attached inform	nation is ser	nnlote and a	orroot on d	etermined from all a	vollable recess - 1		Lington of the National Nation		
т петеру се	ruly triat trie 16	oregoing and	attached miorr	nauvn is coi	npiete and C	onect as de	stermined from all a	vallable records (see attached	instructions)*		
Name (Please print)			Parnett		T:41	•	Danilak	Ammluc*				
maine (Flea	ase minn		Judy A.	Barnett		Titl	<u> </u>	Regulatory	Analyst			
Signature	(h		Kin.	2123		Da	te 8/23/	2007				
~	ction 1001 and	Title 42 LCC	Sportion 1919	lead a								
10 0.5 6 50	chou to por and	riue 4.00 S.C.	section 1212, ma	ke it a crime f	or any person	knowlingly ar	nd willfully to make to a	my department or ag	ency of the Ur	iited States any false,		

fictitious or fraudulent statements or representations as to any matter within its jurisdiction