Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources		WELL API NO.		
1625 N. French Dr , Hobbs, NM 88240 District II	011 G01/GD21/ G101/ D11/G101/			WELL API NO. 30-015-34456	
1301 W. Grand Ave., Artesia, NM 88210				5. Indicate Type of Lease	
<u>District III</u> 1000 R10 Brazos Rd., Aztec, NM 87410	Program D4 A-ton NM 97410			STATE	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM			303	6. State Oil & Ga	s Lease No.
87505				,	VO-5710
SUNDRY NOTICES AND REPORTS ON WELLS					r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				.	D.V.V. G G
PROPOSALS.)				Lupine BHJ State Com 8. Well Number	
1. Type of Well: Oil Well Gas Well Other				o. Well Number	
2. Name of Operator				9. OGRID Numb	
Yates Petroleum Corporati	on	NOV_	2 1 2007		025575
3. Address of Operator	Address of Operator			10. Pool name or Wildcat Chosa Draw; Morrow	
			Cnosa	Draw; Morrow	
4. Well Location Unit Letter L: 1980 feet from the South line and 660 feet from the West line					
					
Section 16		5S Ran		NMPM Edd	y County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3409'GR					
Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil	Below-Grade Tank: Vol	ume	bbls; Co	onstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOFT TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DE					ALTERING CASING ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON					
			0,10,110,101		
OTHER:	11 (011		OTHER: Comple		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
10/26/07 – TOC 6978' Est. Perforate Morrow 11,828'-11,840' (73), 11,848'-11,852' (25), 11,866'-11,872' (37) and 12,144'-12,152'					
(49). Acidize with 2500g 7-1/2% HCL acid with 120 ball sealers.					
10/31/07 – Frac Morrow with a CO2 foam frac, 675 bbls fluid, 50,000# 20/40 Versaprop.					
11/4/07 – Set a 4-1/2" 11.6# flow thru composite plug at 11,750'. 11/5/07 – Perforate Morrow 11,664'-11,670' (37). Acidize with 1000g 7-1/2% HCL acid.					
11/8/07 – Set a wireline composite plug at 11,634'.					
11/11/07 – Perforate Morrow 11,426'-11,430' (25), 11,466'-11,470' (25), 11,494'-11,500' (37), 11,506'-11,510' (25) and 11,532'-					
11,536' (25). Acidize with 2500g 7-1/2% HCL acid with 200 ball sealers. 4-1/2" AS-1 packer with 1.87" on/off tool and 2-3/8" tubing at					
11,279'					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE Charle	urta TITLE	Regulat	ory Compliance S	upervisor DA	ΓΕ <u>November 16, 2007</u>
Type or print name Tina Huer	ta E-mail	address:	tinah@ypcnm.c	om Telepho	ne No. <u>505-748-1471</u>
For State Use Only	ANNOW THE				
APPROVED BY: Accepted (Conditions of Approval (if any):	for record • NMOCD	TITLE			DATE 1/21/07
),	,				