

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other in-
struction on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO
NM-98170

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Colts Federal #1

9. API WELL NO

30-015-35410

10. FIELD AND POOL, OR WILDCAT

Wildcat Grayburg

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 5 T16S R29E

12. COUNTY OR
PARISH
Eddy

13 STATE
NM

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3723' RKB

19. ELEV. CASING HEAD
3707' GR

25. WAS DIRECTIONAL
SURVEY MADE
Yes

27. WAS WELL CORED
No

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8, H-40	48	202	17 1/2	400sx	None
8 5/8, J-55	24	1491	12 1/4	700sx	None
5 1/2, L-80	17	8003	7 7/8	1740sx	None

SIZE	T O P (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	2327	

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2276-2296'	1500 gals 15% NE
2276-2296'	75,000# 16/30 sand
2276-2296'	53,100 gals 40# gel

33. PRODUCTION
DATE FIRST PRODUCTION
9/13/07
PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)
2 1/2 x 2 x 12' pump
WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
10/19/07	24 hours			3	7	150	2333

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
NOV 3 1 2007

SIGNED *Tom W. Sherrill* TITLE **Production Clerk**
DATE **10/26/07**
JERRY FANT
PETROLEUM GEOLOGIST

*(See Instructions and spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Wildcat Grayburg	2276	2296		Yates	750	
				Seven Rivers	1032	
				Queen	1690	
				Grayburg	1938	
				San Andres	2298	
				Glorietta	3824	
				Tubb	5020	
				Abo	5720	
				Wolfcamp	7140	
				Bureau of Land Management Received OCT 29 2007 Gorham Field Office Gorham, N.H.		