District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

## DEC 4 2007 OCD-ARTESIA

Form C-144 June 1, 2004

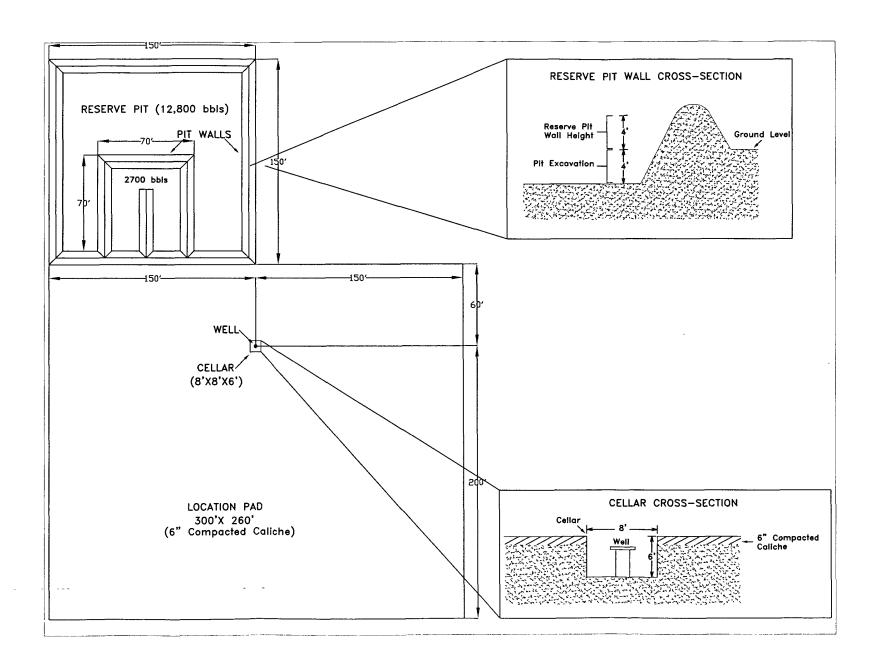
For drilling and production facilities, submit to appropriate NMOCD District Office
For downstream facilities, submit to Santa Fe office

### Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes \( \subseteq \) No \( \subseteq \)

Type of action: Registration of a pit or below-grade tank \( \subseteq \) Closure of a pit or below-grade tank \( \subseteq \)

Operator Lynx Petroleum Cons., Indephone 505-392-6950 e-mail address lynxpet@leaco.net										
7 0 7 1700 77 11 177	00041									
Facility or well name: Eddy BD State #2 API #	30-015-35194 U/L or Qtr/Qtr B	3 Sec 32 T 20S R 32E								
County. <u>Eddy</u> Latitude 32.5351957 Longitude −103.991613NAD: 1927 ☐ 1983 ☑										
Surface Owner Federal  State  Private  Indian										
<u>Ptt</u>	Below-grade tank									
Type Drilling Production Disposal Volume:bbl Type of fluid:										
Workover										
Lined A Unlined	Double-walled, with leak detection? Yes   If not, explain why not									
Liner type Synthetic Thickness 12 mil Clay Pit Volume 1550 h										
	Less than 50 feet	(20 points)								
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)								
high water elevation of ground water.)	100 feet or more /70'	( 0 points) 0								
	7 70									
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)								
water source, or less than 1000 feet from all other water sources.)	No	( 0 points) 0								
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)								
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)								
irrigation canais, ditches, and perennial and epitomeral watercourses.)	1000 feet or more	( 0 points)								
	Ranking Score (Total Points)	0								
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location. (check the onsite box if your are burying in place) onsite 🔀 offsite 🗌 If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered: No 🔄 Yes 🔲 If yes, show depth below ground surface ft and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.										
Additional Comments (1) Attached (3) Attached, work to begin as soon as										
possible following permit approval										
LODOTATO TOTTOMENT POTING APPROVAT										
We are requesting a variance from trench and line disposal due to well location in "potash area" per 19.15.2.50.(g).(iii)										
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .										
Date 11-29-07 Printed Name/Title Larry R. Scott/President Signature Karry R. Scott										
Your certification and NMOCD approval of this application/closure does not relieve the operator of hability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.										
Approval. Printed Name/Title	Signature	DEC 1 0 2007								



# Elke Environmental, Inc.

P.O. Box 14167 Odessa, TX 79768
Phone (432) 366-0043 Fax (432) 366-0884

November 28, 2007

Lynx Petroleum Attn: Larry Scott 3325 North Enterprise Drive Hobbs, NM 88240

Re: Bid for Burial of Drilling Pit

Mr. Larry Scott,

Elke Environmental bids the following amount on this drilling pit closure:

The bid includes mixing the drilling mud with dry soil to stiffen, capping the drilling pit with a 20 mil impervious liner and backfilling with stockpiled soil. The site will be contoured to the surrounding area. Elke Environmental will pay all cost for materials and labor. Full documentation will be provided for NMOCD closure. We thank you for the opportunity to bid on this job and if you have any questions please call me at the office.

Logan Anderson

Sincerely

NM Contractor License # 94380

# New Mexico Office of the State Engineer POD Reports and Downloads

Township: 20S Range: 30E Sections:								
NAD27 X: Y: Zone: Search Radius:								
County: Basin: Number: Suffix:								
Owner Name: (First) (Last) Non-Domestic Omestic								
POD / Surface Data Report Avg Depth to Water Report Water Column Report								
Clear Form iWATERS Menu Help								

### AVERAGE DEPTH OF WATER REPORT 12/07/2007

							(Depth	Water in	Feet)
Bsn	Tws	Rng Sec	Zone	X	Y	Wells	Min	Max	Avg
CP	20S	30E 21				1	150	150	150
CP	20S	30E 32				1	170	170	170
CP	20S	30E 33				2	187	195	191

Record Count: 4

### New Mexico Office of the State Engineer POD Reports and Downloads

Tow	nship: 20S	Range: 30E	Sections:		
NAD27	X:	Y:	Zone:	Search Radius	· ·
County:	Basin	:	•	Number:	Suffix:
Owner Name: (Fir	rst)	(Last)		○Non-Domestic	ODomestic Al
POD / Surfa	ce Data Report	Avg	Depth to Water	Report Water	er Column Report
		Clear Form	",,iWATERS Me	enu Help	

#### POD / SURFACE DATA REPORT 12/07/2007

	(acre	e ft per annum)		(quarters are	e bigge	st to	smallest	X Y are	ın Feet		UTM are	n Meters)		Start	Finish	Depth	Depth (in feet)
DB File Nbr	Use	Diversion Owner	POD Number	Source	Tws	Rng S	ecqqq	Zone	x	Y	UTM_Zone	Easting	Northing	Date	Date	Well	Water
CP 00409	_ PRO	0 H.N. SWEENEY	CP 00409 EXP		20S	30E 01	4 1 3				13	600914	3607410				
CP 00418	PRO.	0 WAYNE COWDEN	CP 00418 EXP		20S	30E (32)	3 4				13	594250	3599003				
CP 00419	PRO	0 MCVAY DRILLING COMPANY	CP 00419	Shallow	20S	30E <b>(</b> 32	3 4				13	594250	3599003	11/18/1966	11/19/1966	262	170
CP 00431	PRO	0 PENNZOIL COMPANY	CP 00431	Shallow	20S	30E 33	3 2				13	595857	3599419	03/30/1967	03/31/1967	235	195
CP 00471	PRO	0 WAYNE COWDEN	CP 00471 EXP		20S	30E (32)	3 4 3				13	594149	3598902				
CP 00471 (2)	STK	0 CLIFF KEY	CP 00471 (2) EXI	Р	20S	30E (32	3 4 3				13	594149	3598902				
CP 00471 (E)	PRO	0 WAYNE COWDEN	CP 00471 (E) EXI	Ρ	20S	30E (32	3 4 3				13	594149	3598902				
CP 00532	_ PRO	0 AMOCO PRODUCTION COMPANY	CP 00532	Shallow	20S	30E 21	4 3 4				13	596328	3602138	01/05/1974	01/16/1974	335	150
CP 00537	EXP	0 DUVAL CORPORATION	CP 00537 EXPL		20S	30E 36	1 1 3				13	600176	3600161				
CP 00551	PRO	0 N.R.M. PETROLEUM CORP.	CP 00551	Shallow	20S	30E 33	1 1 1				13	595343	3600320	09/19/1975	09/24/1975	286	187
CP 00644	IND	0 HB POTASH LLC	CP 00644		20S	30E 04	3 4 1				13	595689	3607164				
CP 00645	IND	1451 HB POTASH LLC	CP 00645		20S	30E 04	3 4 3				13	595689	3606964				
CP 00648	_ IND	1451 HB POTASH LLC	CP 00648		20S	30E 04	3 3 4				13	595488	3606960				
CP 00788	MIN	1000 WESTERN AG-MINERALS CO.	CP 00788		20S	30E 36	1 1 1				13	600176	3600361				
CP 00834	STK	O SNYDER RANCHES	CP 00834		20S	30E 06	3 2				13	592566	3607436			120	

(quarters are 1=NW 2=NE 3=SW 4=SE)

Record Count: 15