

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

\$

Lease Serial No

SNMLC069627

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☒ Other SWD2 Name of Operator
BEPCO, L.P.3a Address
P.O. BOX 2760 MIDLAND TX 79702-27603b Phone No (include area code)
(432)683-2277

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

SEC 30, T24S, R30E, SESE UL P, 330' FSL & 560' FEL
LAT. 32.10559 N LAT. & LONG. 103.54501 W

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7 If Unit or CA/Agreement, Name and/or No
NMNM710168 Well Name and No
POKER LAKE UNIT #2279 API Well No.
30-015-3392910 Field and Pool, or Exploratory Area
NASH DRAW - DELAWARE11 County or Parish, State
EDDY
NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Squeeze
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Additional
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Delaware Perfs

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BEPCO, L. P. made the decision to squeeze additional delaware perfs from 6200-6640' in this disposal well due to continued communication with the Horned Toad 36 State #1H in section 36.
10/16/07 - RU PU, release Baker 4-1/2" Loc-Set packer & POOH with 2-3/8" tubing. PU & RIH wireline & 4-1/2" CIBP & set @ 6700'. POOH w/ wireline. RIH w/ Baker 4-1/2" Retrievarmatic pkr on 2-3/8" work-string tubing & set @ 6682'. Test CIBP to 3000 psi. PUH to 6150' & test 2-3/8" annulus to 800 psi. POOH w/2-3/8" tubing RIH w/ Baker 4-1/2" 11.6# cement retainer & 172 jts 2-3/8" tbg to 6155'. Pump 500 bbls of Marathon gel product & SI over weekend. MIRU BJ Services & squeeze perfs w/ 100 sacks of Thixotropic cmt and 120 sxs of Class C cmt + additives followed by 2 bbls of fresh water. SD for 20 minutes. Re-establish injection & hesitate squeeze. POOH & RD BJ Services.
10/22/07 - MIRU reverse unit & tag cmt @ 6140'. Pressure test csg to 500 psi w/loss to 275 psi in 3 mins. RIH w/ Baker 4-1/2" tension packer on 2-3/8" workstring. Isolate leak at 5566-90' in previsouly squeezed perfs. POOH & LD pkr. RIH w 3-7/8" rotary bit & drill out remains of Cmt Retainer & cmt to 7535'. POOH & LD workstring.
10/27/07 - RIH w/ straddle pkr assembly w/ 4-1/2" Baker Model C-1 tandem tension packer @ 5395' and Baker 4-1/2" Lok-set A-3 @ 6852' on 208 jts of 2-3/8" Seal-Tite tubing. Attempt to pump into leak w/ gel but would not circulate. Contacted Mike Bratcher w/ NMOCD to witness MIT but did not witness. Pressure test casing & packer to 540 psi for 30 minutes & held OK. RDMO PU and put well back on injection @ 3:00 pm.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

ANN MOORE

Title PRODUCTION CLERK

Accepted for record
NMOCD

Signature

Ann Moore

Date 11/07/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

