0.1 (2.0)				
Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
1625 N. French Dr , Hobbs, NM 88240 <u>District II</u>	OH CONGERNATION DUMGION		30 – 015 – 35738	
1301 W Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lea	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🛛	FEE 🔲
<u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lea	se No.
87505			BO 80	196
	TICES AND REPORTS ON W		7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Solomon State Com	
PROPOSALS.)		101)101130011	8. Well Number	
1. Type of Well: Oil Well Gas Well Other		o. Well Number		
2. Name of Operator DEC 4 2007		9. OGRID Number		
	BOLD ENERGY, LP	OCD-ARTESIA	23354	
3. Address of Operator			10. Pool name or Wildcat	
415 W. Wall, Suite 500 Midland, Texas 79701			Turkey Track; Morrow 86480	
4. Well Location				
Unit Letter <u>H</u> : <u>1429</u>	feet from the North line an	d 840 feet from the Ea	ıst line	
Section 10 To	wnship 19S Range	29E NMPM	County Eddy	
	11. Elevation (Show wheth		٠, ,	
Pit or Below-grade Tank Application	on Closure 🗆	3375' GR		
		1 4 H 15'4		
Pit typeDepth to Groundwa				
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Coi	nstruction Material	
12 Chaok	Appropriate Box to Indic	ota Natura of Natica I	Panart or Other Data	
12. Check	Appropriate Box to mate	ate Nature of Notice, i	Report of Other Data	
NOTICE OF I	NTENTION TO:	SUBS	SEQUENT REPOR	T OF:
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON] REMEDIAL WORK	< □ ALTE	RING CASING
TEMPORARILY ABANDON			LING OPNS. 🔲 🛮 P AN	D A
PULL OR ALTER CASING	MULTIPLE COMPL			
OTHER:		OTHER: Morrow (Completion 🛛	
13. Describe proposed or com	pleted operations. (Clearly sta	te all pertinent details, and	give pertinent dates, inc	luding estimated dat
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
9/15/2007: Pan CRI from PRO	FD (11 540') to 8 000' w/ 2 00) noi Pand good 0/17/200	17. Dan hit and savanan ta	DDTD Descues
9/15/2007: Ran CBL from PB7 tested casing to 8,000 psi. Pick	led tubing and casing w/500 g) psi. Bona good, 9/1//200 al 7.5% HCL - 0/19/2007, i	OOL w/ bit & scraper to	PBID. Pressure
casing guns 4 spf, 120° phasing, $0.43''$ EHD: $11,485' - 11,489'$ (16 holes). Broke down perfs at 6,950 psi at 4.2 BPM. Pavg = 6,750 psi. Qavg = 4.0 BPM. ISIP = 6,500 psi. 5 min SIP = 5,320 psi. 10 min SIP = 4,640 psi. 15 min SIP = 4,070 psi. Perforated w/ 3-				
3/8" casing guns 4 spf, 120° phasing, 0.43" EHD: 11,439' - 11,445' (24 holes). No flow. TIH w/ STD SN on 368 jts 2-3/8" 4.7# L-80				
tubing w/ blast joint sub + carbide frac rings at surface. 9/20/2007: MIRU BJ frac equipment and nitrogen equipment. Frac'd via				
tubing x casing annulus as follo				
N2 + 1179 bbls 30# lightning +				
23.6 bpm (liquid). APR = 10,00				itrogen down
annulus. Left well flowing to ta	ink. 9/25/2007: Well dead. Lo	ad recovered = 663 bbis (2	9.0%).	
I hereby certify that the information	above is true and complete to	the best of my knowledge	and belief. I further certif	ly that any pit or below-
grade tank has been/will be constructed or	r closed according to NMOCD guid	elines 🛛, a general permit 🗋 o	or an (attached) alternative O	CD-approved plan □.
611	•			
SIGNATURE MICE	<u> </u>	LE <u>Operations Engine</u>	eering Manager DA	ATE <u>11/28/07</u>
Type or print name Character				
Type or print name Shannon	L. Niler E-mail address:	snannon.kiler@bolder	nergy.com Telephone	No. <u>432 / 686-1100</u>
E. State H. O. I				
For State Use Only	RECORDS ONLY		1	DEC A COM
APPROVED BY:	TIT	LE	DAT	DEC 0 6 2007
Conditions of Approval (if any):	111		DAT	~